

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235370000

Completion Report

Spud Date: September 27, 2017

OTC Prod. Unit No.: 043-223059

Drilling Finished Date: November 02, 2017

1st Prod Date: January 18, 2018

Completion Date: January 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCAMEY 28-19N-17W 1H

Purchaser/Measurer: ENLINK MIDSTREAM

Location: DEWEY 28 19N 17W
SW SE SW SW
260 FSL 825 FWL of 1/4 SEC
Derrick Elevation: 1925 Ground Elevation: 1900

First Sales Date: 1/18/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
667846	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	H-40	70			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1495		710	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	10080		405	6289
PRODUCTION	5 1/2"	20#	P-110EC	16005		2420	6698

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16015

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15840	BRIDGE PLUG - ALUMINUM
10555	CEMENT PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2018	MISSISSIPPIAN	119	43	2884	25142	1824	FLOWING	2971	26/64	1767

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
666118	640

Perforated Intervals

From	To
11130	15830

Acid Volumes

NO ACID

Fracture Treatments

171,067 BBLs OF FLUID

9,059,692 LBS OF SAND

Formation	Top
MISSISSIPPIAN	10953

Were open hole logs run? Yes

Date last log run: October 13, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 28 TWP: 19N RGE: 17W County: DEWEY

NE NW NW NW

35 FNL 503 FWL of 1/4 SEC

Depth of Deviation: 10839 Radius of Turn: 202 Direction: 356 Total Length: 4974

Measured Total Depth: 16015 True Vertical Depth: 10927 End Pt. Location From Release, Unit or Property Line: 35

FOR COMMISSION USE ONLY

1138699

Status: Accepted

5/1/18
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5043235370000

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A: 223059 I

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10555	CEMENT PLUG

Initial Test Data

April 26, 2018

EZ 2/5/18 359 MSSP 2971

PCW
 of 2
 OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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