

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236550001

Completion Report

Spud Date: October 27, 2016

OTC Prod. Unit No.: 011-222853

Drilling Finished Date: February 15, 2017

1st Prod Date: December 15, 2017

Completion Date: November 14, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VERONA 5-23-14XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 26 16N 10W
 SE NE NE NW
 354 FNL 2316 FWL of 1/4 SEC
 Derrick Elevation: 1262 Ground Elevation: 1232

First Sales Date: 12/15/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661833	

Increased Density	
Order No	
662135	
662099	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1488		835	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8671		900	6597
PRODUCTION	5 1/2	23	P-110	20508		2430	4950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20508

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 25, 2017	MISSISSIPPIAN	1508	46	4462	2959	1929	FLOWING	1825	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
662646	MULTIUNIT

Perforated Intervals

From	To
10150	20319

Acid Volumes

226 BBLs OF 15% HCL ACID

Fracture Treatments

384,355 BBLs OF FLUID & 20,026,370 LBS OF SAND

Formation	Top
MISSISSIPPIAN	8921

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 16N RGE: 10W County: BLAINE

NE NW NW NE

30 FNL 2281 FEL of 1/4 SEC

Depth of Deviation: 9484 Radius of Turn: 392 Direction: 2 Total Length: 10358

Measured Total Depth: 20508 True Vertical Depth: 9648 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1138288

Status: Accepted