

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235590000

Completion Report

Spud Date: November 05, 2017

OTC Prod. Unit No.: 043-223060

Drilling Finished Date: December 09, 2017

1st Prod Date: February 01, 2018

Completion Date: February 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DIERCKS 25-19N-17W 1H

Purchaser/Measurer: DEVON GAS SERVICES

Location: DEWEY 25 19N 17W
NE NE NW NW
256 FNL 1296 FWL of 1/4 SEC
Derrick Elevation: 1916 Ground Elevation: 1891

First Sales Date: 2/1/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
666439	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	H-40	70			SURFACE
SURFACE	13 3/8"	54.5#	J-55	522		620	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	4020		550	SURFACE
INTERMEDIATE	7"	29"	P-110HC	10930		315	4100
PRODUCTION	4 1/2"	13.5#	P-110	15790		325	9415

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15790

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15695	PLUG BACK DEPTH
15580	BRIDGE PLUG - ALUMINUM

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 23, 2018	MISSISSIPPIAN	105	43	2325	22142	718	FLOWING	1980	40/64	618

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
665484		640		10960			15570		
Acid Volumes				Fracture Treatments					
364 BBLS OF ACID				178,809 BBLS OF FLUID (ASK YVONNE)					
				9,059,700 LBS OF PROPPANT					

Formation	Top
MISSISSIPPIAN	10598

Were open hole logs run? Yes
Date last log run: December 05, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 25 TWP: 19N RGE: 17W County: DEWEY SE SW SW SW 51 FSL 467 FWL of 1/4 SEC Depth of Deviation: 10435 Radius of Turn: 253 Direction: 190 Total Length: 5102 Measured Total Depth: 15790 True Vertical Depth: 10777 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138766</div>

5/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5043235590000

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A: 223060 I

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April 26, 2018

EZ 2/23/18 359 MSSP 1980

1 of 2

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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