API NUMBER: 073 26422 Horizontal Hole Oil & Gas	OIL & GAS CO P.(OKLAHOM/	RPORATION COMMISSIO DNSERVATION DIVISION O. BOX 52000 A CITY, OK 73152-2000 Jle 165:10-3-1)	Approval Date: 01/11/2019 Expiration Date: 07/11/2020
Multi Unit	<u>PE</u>	RMIT TO DRILL	
WELL LOCATION: Sec: 10 Twp: 16N Rge: 8W SPOT LOCATION: SE SW SE SW	FEET FROM QUARTER: FROM SOL SECTION LINES: 240	JTH FROM WEST 1680	
Lease Name: BENGS Operator NEWFIELD EXPLORATION MID-CC Name:		8 6H-3X Felephone: 2816742521; 9188781	Well will be 240 feet from nearest unit or lease boundary. OTC/OCC Number: 20944 0
NEWFIELD EXPLORATION MID-CON I 24 WATERWAY AVE STE 900 THE WOODLANDS, TX	NC 77380-2764	DAVID KRE 26786 N. 28 KINGFISHE	345 RD.
Formation(s) (Permit Valid for Listed Forr Name 1 MISSISSIPPIAN 2 WOODFORD 3	nations Only): Depth 8361 8915	Name 6 7 8	Depth
4 5 Spacing Orders: 637371 640878	Location Exception Orde	9 10	Increased Density Orders: 688073 688072
Pending CD Numbers: 201807654 201807650 201807651			Special Orders:
Total Depth: 18818 Ground Elevation: 11:	58 Surface Cas	ing: 1500	Depth to base of Treatable Water-Bearing FM: 200
Under Federal Jurisdiction: No	Fresh Water Sup	ply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means S	teel Pits	Approved Method for dis	posal of Drilling Fluids:
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N	se of pit? Y		ation (REQUIRES PERMIT) PERMIT NO: 18-35885 pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is AP/TE DEPOSIT			
Pit Location Formation: TERRACE			

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec	03	Twp	16N	Rge	8W	/	County		KINGFISHER
Spot	Locatior	n of En	d Point	: NE	Ξ	NE	NW	١	NW
Feet	From:	NOF	RTH	1/4 Se	ction	Line	e: 8	35	
Feet	From:	WE:	ST	1/4 Se	ction	h Line	e: ´	101	7
Depth of Deviation: 8127									
Radius of Turn: 477									
Direction: 355									
Total Length: 9942									
Measured Total Depth: 18818									
True Vertical Depth: 8915									
End Point Location from Lease,									
Unit, or Property Line: 85									

Notes:	
Category	Description
DEEP SURFACE CASING	11/27/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/27/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 688072	1/8/2019 - G75 - 3-16N-8W X637371 MSSP ** 7 WELLS NEWFIELD EXPLOR. MID-CONT. INC. 12-11-2018
	** S/B X637371/640878 MSSP; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR OPERATOR AND A COPY REVIEWED BY OCC

073 26422 BENGS 1608 6H-3X

Category	Description
INCREASED DENSITY - 688073	1/8/2019 - G75 - 10-16N-8W X637371 MSSP ** 7 WELLS NEWFIELD EXPLOR. MID-CONT. INC. 12-11-2018
	** S/B X637371/640878 MSSP; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR OPERATOR AND A COPY REVIEWED BY OCC
INTERMEDIATE CASING	11/27/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	11/27/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST; WBM SOIL-FARMED; WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360 (ORDER #587498); PIT 2 - OBM TO VENDOR
PENDING CD - 201807650	1/8/2019 - G75 - (I.O.) 10 & 3-16N-8W EST MULTIUNIT HORIZONTAL WELL X637371 MSSP, WDFD ** (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 10-16N-8W 50% 3-16N-8W NO OP. NAMED REC 10-30-2018 (DUNN)
	** S/B X637371/640878 MSSP, WDFD; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR
PENDING CD - 201807651	1/8/2019 - G75 - (I.O.) 10 & 3-16N-8W X637371 MSSP, WDFD ** COMPL. INT. (10-16N-8W) NCT 165' FSL, NCT 0' FNL, NCT 660' FWL COMPL. INT. (3-16N-8W) NCT 0' FSL, NCT 165' FNL, NCT 660' FWL NO OP. NAMED REC 10-30-2018 (DUNN)
	** S/B X637371/640878 MSSP, WDFD; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR
PENDING CD - 201807654	1/8/2019 - G75 - (I.O.) 10 & 3-16N-8W X165:10-3-28(C)(2)(B) MSSP (BENGS 1608 6H-3X) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL NEWFIELD EXPLOR. MID-CONT INC. REC 10-30-2018 (DUNN)
SPACING - 637371	1/8/2019 - G75 - (640)(HOR) 10 & 3-16N-8W EXT 626748 MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER # 42491 MCSTR & ORDER # 137396 MSSLM 3-16N-8W; ORDER # 91971 MNNG, MSSLM N2, SW4 & ORDER # 91971/196558 MNNG, MSSLM SE4 & ORDER # 198118 MSSNC SW4 10-16N-8W)
SPACING - 640878	1/8/2019 - G75 - NPT 637371 TO ALSO COEXIST SP. ORDER # 281290 UNCCR E2 SE4 3-16N-8W

