API NUMBER: 073 26415

Within 1 mile of municipal water well? N

Liner not required for Category: C Pit Location is NON HSA Pit Location Formation:

Pit is not located in a Hydrologically Sensitive Area.

CHICKASHA

Wellhead Protection Area?

Category of Pit: C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

01/10/2019 Approval Date: Expiration Date: 07/10/2020

Horizontal Hole Multi Unit

Oil & Gas

DEDMIT TO DOI! I

LLLOCATION: Sec: 36 Twp: 16N Rge: 9	W County: KIN		WEST		
TEOCHTON. OE OE OE OE	SECTION LINES:		2350		
Lease Name: NORTH STANGL	Well No:	1609 2H-25X	Well will be	250 feet from nea	rest unit or lease boundar
Operator NEWFIELD EXPLORATION MID-C	ON INC	Telephone: 281	6742521; 9188781	OTC/OCC Number	: 20944 0
			ANTHONY F. STANGL AND MARY E. STANGL		
NEWFIELD EXPLORATION MID-CON 24 WATERWAY AVE STE 900	INC		ANTHONY F. STANG	SL AND MARY E. S	STANGL

Formation(s)	(Permit Valid for Listed Formation	, /.			
Nan	ne	Depth	Name	Depth	
1 MIS	SISSIPPI LIME	9091	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders.	7295 0538	Location Exception Orders:		Increased Density Orders: 688777	
Pending CD Numbers	201807873			Special Orders:	
	201809210				
	201807875				
	201807876				
Total Depth: 1955	0 Ground Elevation: 1161	Surface Casing: 15	500	Depth to base of Treatable Water-Bearing FM: 130	
Under Federal Juris	sdiction: No	Fresh Water Supply Well Di	rilled: No	Surface Water used to Drill: No	
PIT 1 INFORMATION			Approved Method for disposal of Drilling Fluids:		
Type of Pit System:	CLOSED Closed System Means Steel Pits				
Type of Mud System: WATER BASED			D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-35953		
Chlorides Max: 5000 Average: 3000			E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
	und water greater than 10ft below base of pit?		H. SEE MEMO		

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 25 Twp 16N Rge 9W County KINGFISHER

Spot Location of End Point: NW NW NE NW
Feet From: NORTH 1/4 Section Line: 85
Feet From: WEST 1/4 Section Line: 1540

Depth of Deviation: 8238 Radius of Turn: 477 Direction: 350

Total Length: 10563

Measured Total Depth: 19550

True Vertical Depth: 9671

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 12/12/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 12/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 688777 1/10/2019 - G58 - 25-16N-9W

X187295 MSSLM

3 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

12/21/2018

INTERMEDIATE CASING 12/12/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

Category Description

MEMO 12/12/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST.

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE

SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

PENDING CD - 201807873 1/10/2019 - G58 - 36-16N-9W

X160538 MSSLM 3 WELLS NO OP. NAMED

REC 10/24/2018 (M. PORTER)

PENDING CD - 201807875 1/10/2019 - G58 - (I.O.) 25 & 36-16N-9W

EST MULTIUNIT HORÍZONTAL WELL

X187295 MSSLM X160538 MSSLM 50% 25-16N-9W 50% 36-16N-9W NO OP. NAMED REC 10/24/2018

PENDING CD - 201807876 1/10/2019 - G58 - (I.O.) 25 & 36-16N-9W

X187295 MSSLM X160538 MSSLM

COMPL. INT. 36-16N-9W NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL. INT. 25-16N-9W NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL

NO OP. NAMED REC 10/24/2018

PENDING CD - 201809210 1/10/2019 - G58 - (I.O.) 25 & 36-16N-9W

X165:10-3-28(C)(2)(B) MSSLM (NORTH STANGL 1609 2H-25X) MAY BE CLOSER THAN 600' TO THE STANGL 25-16-9 6H WELL MAY BE CLOSER THAN 600' TO THE STANGL 36-16-9 1H WELL MAY BE CLOSER THAN 600' TO THE OPPEL 25-A WELL

MAY BE CLOSER THAN 600' TO THE HENNESSEY REALTY 36-A WELL

REC 12/4/2018 (M. PORTER)

SPACING - 160538 1/10/2019 - G58 - (640) 36-16N-9W

EXT OTHERS

EST MSSLM, OTHERS

SPACING - 187295 1/10/2019 - G58 - (640) 25-16N-9W

EST OTHERS EXT OTHERS EXT 100728 MSSLM

PERMIT PLAT

1540' FWL

PROJECT NUMBER

SHEET: 6 OF 10

SURVEY BY: M & M Land Surveying, Inc. ~ C.A. No. 3093 (LS)
DRAWING BY: Bennett-Morris And Associates Land Surveying, P.C.

C.A. No. 5975 (LS) ~ Aaron L. Morris, RPLS SITE VISIT: (Explanation and Date) STAKING DATE: 08/21/2018

DRAWING DATE: 09/18/2018

M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W. Ardmore, OK 73401

Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC.

Lease Name: NORTH STANGL 1609 2H-25X

Section 36 Township 16 N Range 9 W , I.B.M, County of Kingfisher, State of Oklahoma

Elevation Good Location? 1161' GROUND YES

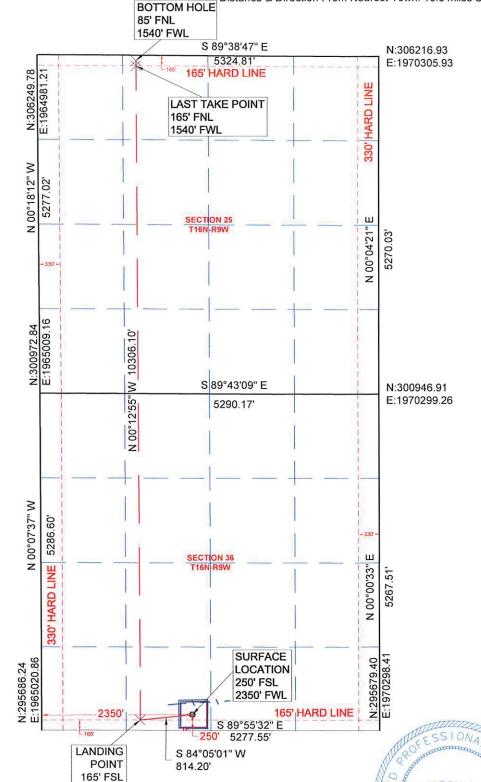
073-26415

BASIS OF BEARINGS ARE GRID NORTH COORDINATES ARE NAD27

SCALE 1" = 1500'

1500

250'FSL - 2350'FWL Original Location: Distance & Direction From Nearest Town: 10.6 miles Southwest of Kingfisher.



SURFACE LOCATION DATUM: NAD27 LAT: 35° 48' 46.57"N LONG: 98° 06' 36.17"W 35.812936°N LAT: LONG: 98.110049°W STATE PLANE COORDINATES: (US SURVEY FEET) ZONE: NORTH ZONE Y (N): 295933.15

DATUM: NAD83 LAT: 35° 48' 46.72"N LONG: 98° 06' 37.39"W

X (E):

1967370.01

LAT: 35.812979°N LONG: 98.110385°W STATE PLANE COORDINATES: (US SURVEY FEET)

ZONE: NORTH ZONE Y (N): 295956.86 X (E): 1935770.95

DATA DERIVED FROM G.P.S. WITH O.P.U.S. DATA.

> This location has been staked according to the best official survey records available to us. The metrical data shown hereon is for permitting the well location and the section location may or may not be field verified. Please review this plat and notify us immediately of any discrepancy.

CERTIFICATE:

AARON L

MORRIS

OKLAHOMA

SURV

I Aaron Morris a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.

> Aaron L. Morris R.P.L.S. No.1477 Bennett-Morris & Associates Land Surveying P.C. ~ C.A. No. 5795 (LS) Phone (580) 226-5108 Fax (888) 662-7778 1010 Northwest Boulevard

9/20/2018

Ardmore, OK 73401