API NUMBER: 067 21105

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/23/2018
Expiration Date: 04/23/2020

656 feet from nearest unit or lease boundary.

PERMIT TO DRILL

WELL LOCATION:	Sec:	26	Twp:	5S	Rge: 4W	County:	JEFFERSON
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SPOT LOCATION: SE NW SE NW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES:

SECTION LINES: 667 1977

Well No:

Operator GULF EXPLORATION LLC Telephone: 4058403371 OTC/OCC Number: 20983 0

1-26

Lease Name: EUBANKS

GULF EXPLORATION LLC 9701 N BROADWAY EXT

OKLAHOMA CITY, OK 73114-6316

ELTON & CYNTHIA EUBANKS

Well will be

18405 320TH STREET

NORMAN OK 73072

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth 1 HOXBAR 4500 6 VIOLA 8420 2 DEESE 6100 7 SIMPSON GROUP 9350 WOODFORD 8000 8 3 BOIS D ARC 8040 9

Spacing Orders: 44904 Location Exception Orders: 683637 Increased Density Orders:

8120

202323 230215

CHIMNEY HILL

5

Pending CD Numbers: Special Orders:

Total Depth: 10000 Ground Elevation: 856 Surface Casing: 1030 Depth to base of Treatable Water-Bearing FM: 980

10

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35438

Chlorides Max: 6000 Average: 3000

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Chlorides Max: 6000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUES

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

Notes:

Category Description

HYDRAULIC FRACTURING 10/23/2018 - G75 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 683637 10/23/2018 - G75 - (I.O.) E2 NW4 26-5S-4W

X44904 BDRC, CMNL X202323 DEESS, VIOL

X230215 HXBR, WDFD, SMPSG

NCT 330' FSL, NCT 1320' FNL, NCT 330' FEL OR FWL

GULF EXPLORATION, LLC

9-25-2018

SPACING - 202323 10/23/2018 - G75 - (80) N2 26-5S-4W SU NE/SW

REFORM 44904 BDRĆ, CMNL TO SU UNITS N2

EXT 158785/VAR DEESS, VIOL

EXT OTHERS

SPACING - 230215 10/23/2018 - G75 - (80) N2 26-5S-4W SU NE/SW

EXT 161810 HXBR, WDFD

EST SMPSG

SPACING - 44904 10/23/2018 - G75 - (80) 26-5S-4W LD NE/SW

EXT 42135 BDRC, CMNL (REFORM BOTH TO SU UNITS N2 BY 202323)

