PI NUMBER: aight Hole	125 2394 Oil &		OIL & GAS OKLAHC	CONSERVA P.O. BOX 5	K 73152-2000		Approval Da Expiration D	
			]	PERMIT TO	DRILL			
WELL LOCATIO	N: Sec: 08	Twp: 9N Rge: \$	5E County: POTT	AWATOMIE				
SPOT LOCATIO	N: S2 N	I2 NW NE	FEET FROM QUARTER: FROM	NORTH FROM	EAST			
			SECTION LINES:	450	1980			
Lease Name	: E SHARP		Well No:	2-8		Well will be	450 feet from n	earest unit or lease boundary.
Operator Name:	CIRCLE 9	RESOURCES LLC		Telephone:	4055296577; 4055296	5	OTC/OCC Numb	er: 23209 0
PO BO	9 RESOUR ( 249 OMA CITY,	CES LLC OK	73101-0249			B CROUCH	D CLARA MARI DRIVE OK	E SHARP 74848
Formation( 1 2	s) (Permit Name CALVIN EARLSBORO	Valid for Listed Fo	ormations Only): Depth 3000 3600		Name 6 MARSHALL 7 2ND WILCO			<b>Depth</b> 4340 4360
3	VIOLA		4200		8			
4	SIMPSON		4240		9			
5	1ST WILCOX		4275		10			
Spacing Orders	667156		Location Exception C	Orders:		Ir	creased Density Orde	ers:
Pending CD Nu		07809 07810				S	pecial Orders:	
Total Depth:	4560	Ground Elevation:	<sup>1051</sup> Surface C	asing: 1500	)	Depth	to base of Treatable \	Nater-Bearing FM: 1450
Under Feder	al Jurisdiction:	No	Fresh Water	Supply Well Drille	ed: No		Surface Wa	ater used to Drill: Yes
PIT 1 INFORM	IATION			,	Approved Method for d	isposal of Drillir	ng Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED					D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3536 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST			
	: 8000 Average:			_				
	of ground water f municipal wate	greater than 10ft below	Dase OF PIL? T					
Wellhead Prote		N						
		logically Sensitive Area.						
	•							
Category of P	it: C							
Category of P Liner not requ		ory: C						
Liner not requ	it: C iired for Catego BED AQUIFE							

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	10/18/2018 - GA8 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201807809	10/23/2018 - G56 - 8-9N-5E X667156 WLCX1 1 WELL CIRCLE 9 RESOURCES, LLC REC. 10/15/2018 (M. PORTER)
PENDING CD - 201807810	10/23/2018 - G56 - (E.O.) 8-9N-5E X667156 CLVN, ERLB, VIOL, SMPSD, WLCX1, MRSDO, WLCX2 NCT 450' FNL, NCT 660' FWL CIRCLE 9 RESOURCES, LLC REC. 10/15/2018 (M. PORTER)
SPACING - 667156	10/23/2018 - G56 - (160) NE4 8-9N-5E EST. CLVN, ERLB, VIOL, SMPSD, WLCX1, MRSDO, WLCX2

