

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 017 25290

Approval Date: 10/30/2018

Expiration Date: 04/30/2020

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 02 Twp: 10N Rge: 6W

County: CANADIAN

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 270 1715

Lease Name: EARL 2-11-10-6

Well No: 1MXH

Well will be 270 feet from nearest unit or lease boundary.

Operator Name: ROAN RESOURCES LLC

Telephone: 4052412150

OTC/OCC Number: 24127 0

ROAN RESOURCES LLC  
14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

EARL LEON FAUBION  
6908 S VILLA AVE  
OKLAHOMA CITY OK 73159

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	9360	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201806683  
201806684  
201806681  
201806682  
201806696  
201806698

Special Orders:

Total Depth: 19891

Ground Elevation: 1305

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35279

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

## HORIZONTAL HOLE 1

Sec 11 Twp 10N Rge 6W County CANADIAN

Spot Location of End Point: SE SE SE SW

Feet From: SOUTH 1/4 Section Line: 65

Feet From: WEST 1/4 Section Line: 2450

Depth of Deviation: 8704

Radius of Turn: 575

Direction: 170

Total Length: 10284

Measured Total Depth: 19891

True Vertical Depth: 9360

End Point Location from Lease,  
Unit, or Property Line: 65

### Notes:

#### Category

#### Description

DEEP SURFACE CASING

9/4/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

9/4/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

MEMO

9/4/2018 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201806681

9/19/2018 - G58 - (E.O.)(640)(HOR) 2-10N-6W  
EXT 633257 MSSP, OTHER  
POE TO BHL NLT 660' FB  
(COEXIST SP. ORDER 148788 MSSP)  
REC 10/22/2018 (NORRIS)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

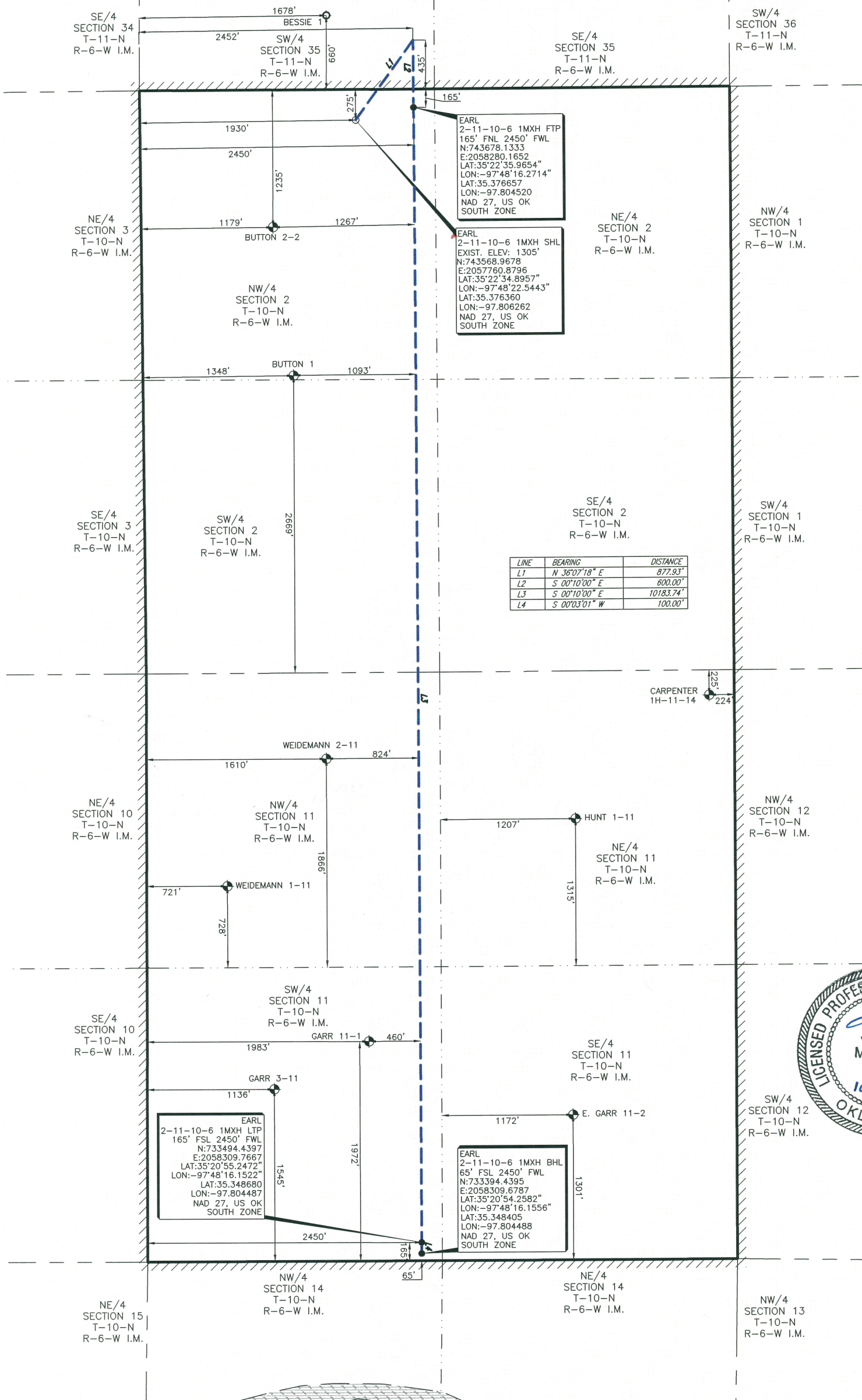
017 25290 EARL 2-11-10-6 1MXH

Category	Description
PENDING CD - 201806682	9/19/2018 - G58 - (E.O.)(640)(HOR) 11-10N-6W EXT 658363 MSSP POE TO BHL NLT 660' FB (COEXIST SP ORDER 96483 MISS) REC 10/22/2018 (NORRIS)
PENDING CD - 201806683	9/19/2018 - G58 - (I.O.) 2 & 11-10N-6W EST MULTIUNIT HORIZONTAL WELL X201806681 MSSP 2-10N-6W X201806682 MSSP 11-10N-6W 50% 2-10N-6W 50% 11-10N-6W NO OP. NAMED REC 10/22/2018 (NORRIS)
PENDING CD - 201806684	9/19/2018 - G58 - (I.O.) 2 & 11-10N-6W X201806681 MSSP 2-10N-6W X201806682 MSSP 11-10N-6W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING WELL COMPL. INT. 2-10N-6W NCT 165' FNL, NCT 0' FSL, NCT 2450' FWL COMPL. INT. 11-10N-6W NCT 0' FNL, NCT 165' FSL, NCT 2450' FWL NO OP. NAMED REC 10/22/2018 (NORRIS)
PENDING CD - 201806696	9/19/2018 - G58 - 2-10N-6W X201806681 MSSP 2 WELLS NO OP. NAMED HEARING 10/30/2018
PENDING CD - 201806698	9/19/2018 - G58 - 11-10N-6W X201806682 MSSP 2 WELLS NO OP. NAMED HEARING 10/30/2018

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SCALE 1" = 1000'

0 500' 1000' 2000'

PERMIT PLAT OF  
ROAN RESOURCES, LLC.  
**EARL 2-11-10-6 1MXH**  
**275' FNL 1930' FWL OF SECTION 2**  
MINCO FIELD  
SECTION 2, TOWNSHIP 10 NORTH, RANGE 6 WEST I.M. &  
SECTION 11, TOWNSHIP 10 NORTH, RANGE 6 WEST I.M.  
**LEASE LINES**  
**SHL: 275' FNL 1930' FWL**  
CANADIAN COUNTY, OKLAHOMA

NOTE:

1. COMBINED SCALE FACTOR: 0.999947069
2. SHL IS APPROXIMATELY 4.75 MILES S 77°03'31" W OF MUSTANG OKLAHOMA.

FILE: S:\OK\GRADY\PROJECTS\T10N-R06W\DWG\

**LEGEND**

SHL	SURFACE HOLE LOCATION	●	POINT
PP	PENETRATION POINT	⊗	EXISTING WELLHEAD
FT	FIRST TAKE POINT	○	PROPOSED WELL LOCATION SET
LTP	LAST TAKE POINT		
BHL	BOTTOM HOLE LOCATION		
OC	OKLAHOMA CORPORATION COMMISSION		

John F. Watson &amp; Company

**LAND & DEVELOPMENT SERVICES  
PROFESSIONAL LAND SURVEYORS**

200 N. Lorraine, Ste. 220 off. (432) 520-2400  
Midland, Texas 79701 fax. (432) 520-2404

CA#5957 EXPIRATION 6-30-2019  
200 N LORAIN #220  
MIDLAND, TX 79701  
(432) 520-2400

ORIGINAL STAKE DATE: 05/24/18  
ADDED LATERAL: 06/18/18  
MOVED SHL: 07/25/18  
REVISED LATERAL: 08/27/18  
MOVED SHL: 10/26/18  
UPDATED PLAT TO SHOW NEW SHL: 10/29/18  
REVISED SHL (1MXH & 3MXH): 10/30/18

REV: 3	AFE NO.: -	JOB NO.: 18-0155
FIELD BOOK: SERVER		VER: 1    DRAWN BY: LLF

NOTE:

1. BEARINGS, DISTANCES & ACREAGE ARE GRID, NAD 27 US OK SOUTH ZONE AND ARE OBTAINED BY NORMAL GPS TECHNIQUES.
2. ELEVATIONS ARE BASED ON NAVD 88 COMPUTED USING GEOID 12B.
3. THIS SURVEY IS FOR AN OIL & GAS SUB-SURFACE LEASE AND IS NOT A BOUNDARY SURVEY.
4. ALL SURFACE MINERAL WELLS OUTSIDE LEASE BOUNDARY ARE APPROXIMATED FROM OKLAHOMA CORPORATION COMMISSION DATA.
5. DOWNGHOLE INFORMATION PROVIDED BY THE CLIENT.
6. THIS SURVEY COMPLIES WITH THE US PUBLIC LAND SURVEY SYSTEM AND MEETS THE OKLAHOMA MINIMUM STANDARDS FOR THE LAND SURVEYORS, EFFECTIVE JULY 25, 2013.
7. THIS IS NOT A BOUNDARY SURVEY.
8. THIS PERMIT PLAT HAS BEEN PREPARED FROM A SURVEY PLAT ON FILE IN THE OFFICE OF JOHN F. WATSON & COMPANY, MIDLAND TEXAS.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM ACTUAL FIELD NOTES OF ONE OR MORE SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

10/30/18

SHEET 1 OF 1