API NUMBER: 073 26232

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/27/2018
Expiration Date: 02/27/2019

PERMIT TO DRILL

WELL LOCATION: Sec: 13 Twp: 17N Rge: 5W County: KINGFISHER

SPOT LOCATION: SW SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 270 1010

Lease Name: FAZIO 1705 Well No: 9-13MH Well will be 270 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

LINDA C. BEST TRUST 613 VAN BUREN

CRESCENT OK 73028

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (LESS CHESTER) 1 7001 6 2 7 3 8 4 9 10 657891 Spacing Orders: Location Exception Orders: 682047 Increased Density Orders: 679819

Pending CD Numbers: 201803374 Special Orders:

Total Depth: 12500 Ground Elevation: 1081 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. C
Chlorides Max: 4000 Average: 1800 H. C
Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Within Time of manoparwater well.

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PERMIT NO: 18-35113

HORIZONTAL HOLE 1

Sec 13 Twp 17N Rge 5W County KINGFISHER

Spot Location of End Point: NW NW NE NE
Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 1209

Depth of Deviation: 6645
Radius of Turn: 573
Direction: 180
Total Length: 4955

Measured Total Depth: 12500

True Vertical Depth: 7001

End Point Location from Lease,
Unit. or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 8/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 679819 8/27/2018 - G58 - 13-17N-5W

X657891 MSNLC

6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

6/29/2018

LOCATION EXCEPTION - 682047 8/27/2018 - G58 - (I.O.) 13-17N-5W

X657891 MSNLC

NCT 165' FSL, NCT 165' FNL, NCT 1081' FEL OKLAHOMA ENERGY ACQUISITIONS, LP

8/24/2018

PENDING CD - 201803374 8/27/2018 - G58 - (I.O.) 13-17N-5W

X165:10-3-28(C)(2)(B) MSNLC (FAZIO 1705 9-13MH) NO CLOSER THAN 483 FEET FROM THE RYLAND 1 WELL

REC 6/11/2018 (DENTON)

SPACING - 657891 8/27/2018 - G58 - (640)(HOR) 13-17N-5W

EXT OTHERS EST MSNLC

POE TO BHL NLT 660' FB

(COEXIST WITH SP. ORDER 59564/61637 MSSLM)

