API NUMBER: 073 26233

Lease Name: FAZIO 1705

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 08/27/2018 02/27/2019 Expiration Date:

PERMIT TO DRILL

WELL LOCATION:	Sec:	13	Twp:	17N	Rge:	5W	County:	KING	FISHER		
SPOT LOCATION:	SW	SW	SE		SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
							SECTION LINES:		290		1010

Well will be 290 feet from nearest unit or lease boundary.

OKLAHOMA ENERGY ACQUISITIONS LP Operator OTC/OCC Number: Telephone: 2815300991 23509 0 Name:

Well No: 10-13MH

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON. TX 77094-1900

LINDA C. BEST TRUST 613 VAN BUREN

CRESCENT OK 73028

Formation(s) (Permit Valid for Listed Formations Only):

N	Name	Depth	N	lame	Dept	th
1 M	MISSISSIPPIAN (LESS CHESTER)	7001	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	657891	Location Exception Orders:	682042		Increased Density Orders:	679819
			682048			

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1081 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35112 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

Wellhead Protection Area?

HORIZONTAL HOLE 1

Sec 13 Twp 17N Rge 5W County KINGFISHER

Spot Location of End Point: NW NE NE NE Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 355

Depth of Deviation: 6642
Radius of Turn: 573
Direction: 180
Total Length: 4958

Measured Total Depth: 12500

True Vertical Depth: 7001

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

EXCEPTION TO RULE - 682042 8/27/2018 - G58 - (I.O.) 13-17N-5W

X165:10-3-28(C)(2)(B) MSNLC (FAZIO 1705 10-13MH) NO CLOSER THAN 305 FEET FROM THE RYLAND 1 WELL

8/24/2018

HYDRAULIC FRACTURING 8/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 679819 8/27/2018 - G58 - 13-17N-5W

X657891 MSNLC

6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

6/29/2018

LOCATION EXCEPTION - 682048 8/27/2018 - G58 - (I.O.) 13-17N-5W

X657891 MSNLC

NCT 165' FSL, NCT 165' FNL, NCT 330' FEL OKLAHOMA ENERGY ACQUISITIONS, LP

8/24/2018

SPACING - 657891 8/27/2018 - G58 - (640)(HOR) 13-17N-5W

EXT OTHERS EST MSNLC

POE TO BHL NLT 660' FB

(COEXIST WITH SP. ORDER 59564/61637 MSSLM)

