

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26236

Approval Date: 08/27/2018

Expiration Date: 02/27/2019

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 13 Twp: 17N Rge: 5W

County: KINGFISHER

SPOT LOCATION: ☐ NW ☐ SW ☐ SE ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 353 1499

Lease Name: FAZIO 1705

Well No: 6-13MH

Well will be 353 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

ANNA FAYE STATES  
19751 E 710 ROAD  
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (LESS CHESTER)	7001	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 657891

Location Exception Orders: 682045

Increased Density Orders: 679819

Pending CD Numbers:

Special Orders:

Total Depth: 12500

Ground Elevation: 1081

**Surface Casing: 500**

Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35081

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

# HORIZONTAL HOLE 1

Sec 13 Twp 17N Rge 5W County KINGFISHER

Spot Location of End Point: NE NW NE NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 1820

Depth of Deviation: 6654

Radius of Turn: 573

Direction: 180

Total Length: 4946

Measured Total Depth: 12500

True Vertical Depth: 7001

End Point Location from Lease,  
Unit, or Property Line: 165

## Notes:

### Category

### Description

DEEP SURFACE CASING

8/22/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

8/22/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INCREASED DENSITY - 679819

8/24/2018 - G58 - 13-17N-5W  
X657891 MSNLC  
6 WELLS  
OKLAHOMA ENERGY ACQUISITIONS, LP  
6/29/2018

LOCATION EXCEPTION - 682045

8/24/2018 - G58 - (I.O.) 13-17N-5W  
X657891 MSNLC  
NCT 165' FSL, NCT 165' FNL, NCT 1686' FWL  
OKLAHOMA ENERGY ACQUISITIONS, LP  
8/24/2018

SPACING - 657891

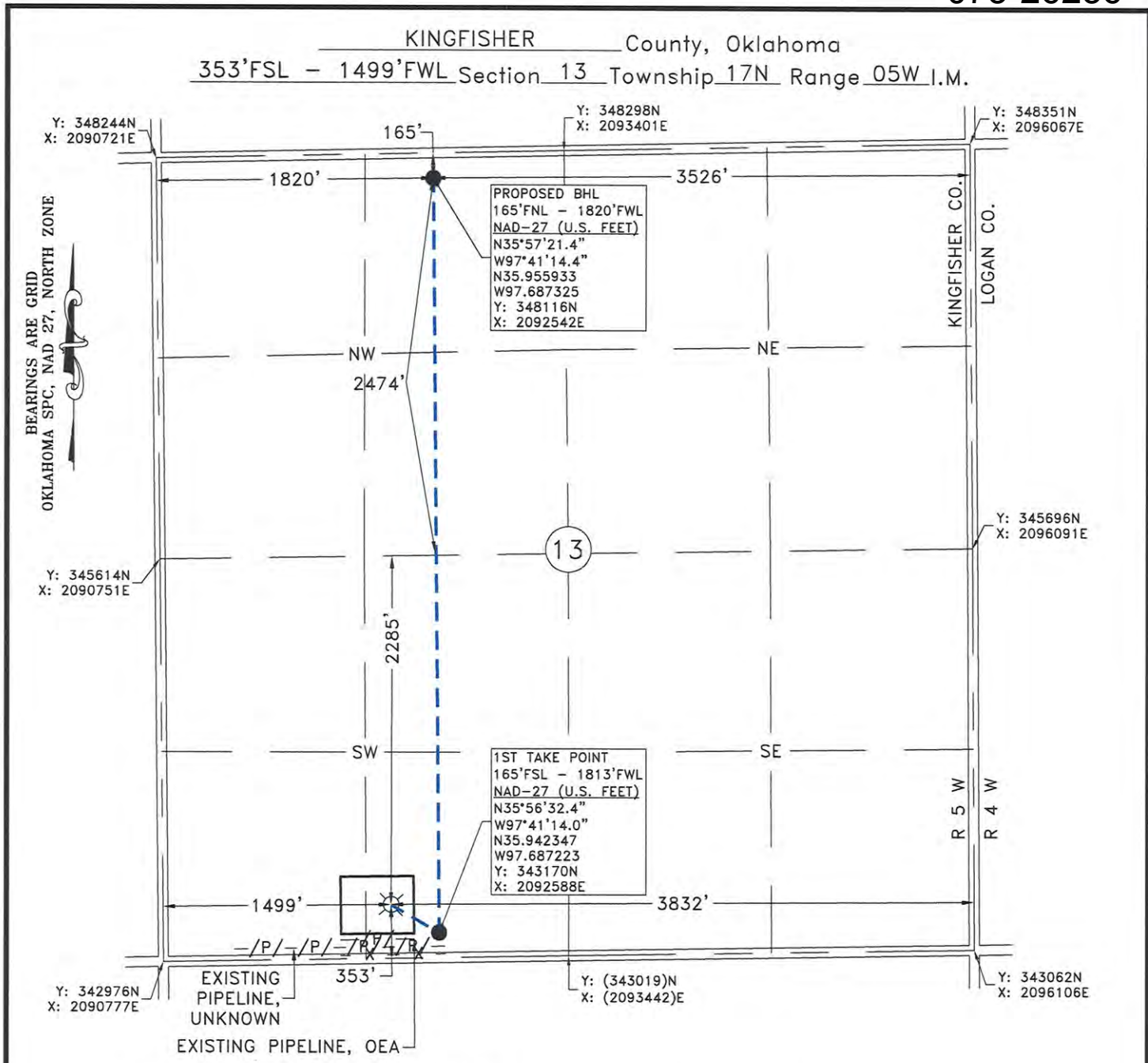
8/24/2018 - G58 - (640)(HOR) 13-17N-5W  
EXT OTHERS  
EST MSNLC  
POE TO BHL NLT 660' FB  
(COEXIST WITH SP. ORDER 59564/61637 MSSLM)

This permit does not address the right of entry or settlement of surface damages.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26236 FAZIO 1705 6-13MH



GPS OBSERVATION: LATITUDE: N35°56'34.3"  
LONGITUDE: W97°41'17.8"  
LATITUDE: N35.942852  
LONGITUDE: W97.688287

STATE PLANE NAD 27  
OKLAHOMA NORTH ZONE

Y: 343353N  
X: 2092273E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 7/17/18

Lease Name: FAZIO 1705 Well No.: 6-13MH Elevation: 1081'

Topography and Vegetation: CULTIVATION


Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE

Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction  
from Hwy. Jct. or town: FROM THE JCT. OF ST. HWY 74 & ST. HWY 74C IN CRESENT, OK, HEAD  
WEST 5.5 MILES ON ST. HWY 74C/CO. RD. E0730, THEN SOUTH 1.0 MILE ON CO. RD. N2980, THEN  
EAST 0.3 MILE ON CO. RD. E0740, TURN NORTH INTO LOCATION

  
FRED ANTHONY SELENSKY  
OKLAHOMA L.P.S., NO.: 1860  
DATE: 7-26-2018





PO. BOX 960  
MEEKER, OK 74855  
OFF. (405) 273-0954  
FAX (405) 273-0580  
C.A. NO. 4091 (LS)  
EXP. DATE 6-30-2020

**EXHIBIT "A" PRELIMINARY**

FAZIO 1705 6-13MH  
353'FSL - 1499'FWL  
SECTION 13, T 17 N - R 05 W, I.M.,  
KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: MRC	DATE: 6/6/18	CHK'D: JE
GATEWAY NO.: 18-0418-301R1	SCALE: 1"=1000'	
PN:	AFE:	
REV. DWN.	DESCRIPTION	DATE
1 JE	RESTAKE	7/18/18

NOTE:  
This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.