

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 107 23603

Approval Date: 08/20/2018

Expiration Date: 02/20/2019

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 13 Twp: 12N Rge: 8E

County: OKFUSKEE

SPOT LOCATION:

C

SW

NE

NW

FEET FROM QUARTER: FROM

SOUTH

FROM

WEST

SECTION LINES:

1650

1650

Lease Name: JULIE

Well No: 3

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: C & C PRODUCTIONS LLC

Telephone: 9186870002; 9186870

OTC/OCC Number: 22829 0

C & C PRODUCTIONS LLC

PO BOX 1861

MUSKOGEE, OK 74402-1861

DANIEL & MARION DRYER

10915 SOUTH 86TH EAST AVE.

TULSA OK 74133

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	BOOCH	3356	6	VIOLA	4178
2	GILCREASE	3470	7	SIMPSON DOLOMITE	4224
3	UNION VALLEY-CROMWELL	3564	8	WILCOX	4240
4	WOODFORD	4010	9		
5	HUNTON	4040	10		

Spacing Orders: 581597
95934

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4400

Ground Elevation: 916

Surface Casing: 420

Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: CHANUTE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35123

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>8/14/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING - 581597	<p>8/20/2018 - G75 - (40) 13-12N-8E EXT 290315 BOCH E2 W2 EST WDFD, HNTN, VIOL, SMPSD, WLCX, OTHER W2 EXT 290315 GLCR NW4 EXT OTHER</p>
SPACING - 95934	<p>8/20/2018 - G75 - (40) E2 NW4 13-12N-8E EXT 82133 UVCM</p>