OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** Approval Date: 10/19/2018 P.O. BOX 52000 NUMBER: 133 25325 **OKLAHOMA CITY, OK 73152-2000** Expiration Date 04/19/2020 (Rule 165:10-3-1) Straight Oil & Gas PERMIT TO DRILL WELL LOCATION Twp: 7N Rge: 6E County: SEMINOLE SPOT LOCATION: N2 sw sw FEET FROM QUARTER: SOUTH WEST SECTION LINES: 750 Lease Name: BURNS Well No: 4-13 Well will be feet from nearest unit or lease boundary. Operator Name: CIRCLE 9 RESOURCES LLC Telephone: 4055296577: 4055296 OTC/OCC Number: 23209 0 CIRCLE 9 RESOURCES LLC DICKIE L BURNS PO BOX 249 13332 NS 3580 OKLAHOMA CITY. OK 73101-0249 MAUD OK 74854 Formation(s) (Permit Valid for Listed Formations Only): Depth Name Depth 1 CALVIN 2000 1ST WLCOX 4120 2 GILCREASE 3100 MARSHALL 4180 3 CROMWELL 3200 2ND WILCOX 4250 VIOLA 4000 SIMPSON DOLOMITE 4096 625504 Spacing Orders: ation Exception Orders Increased Density Orders: 679005 Pending CD Numbers: 201807259 Special Orders: Total Depth: 4300 Ground Elevation: 98 Surface Casing: 1040 Depth to base of Treatable Water-Bearing FM: 990 Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35328 Chlorides Max: 8000 Average H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Is depth to top of ground ater greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N is located in a Hydrologically Sensitive Area. Liner not required for Category: C

Cancel perloperator request

Notes:

ation is BED AQUIFER

ation Formation:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

Office of the Conservation Division as to when Surface Casing will be run.

Category

HYDRAULIC FRACTURING

Description

9/14/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201807259

10/18/2018 - G56 - X679005 CLVN, GLCR, VIOL, WLCX2

X625504 CMWL, SMPSD, WLCX1, MRSL

3 WELLS

CIRCLE 9 RESOURCES, LLC REC. 10/2/2018 (FOREMAN)

SPACING - 625504

10/18/2018 - G56 - (160) SW4 13-7N-6E VAC 317856 CMWL, SMPSD, WLCX1, MRSL SW4 SW4 VAC 369114 CMWL, SMPSD, WLCX1, MRSL N2 SW4

EST CMWL, SMPSD, TRNTDO (VAC BY 201802252), WLCX1, MRSL

SPACING - 679005

10/18/2018 - G56 - (160) SW4 13-7N-6E

VAC 317856 CLVN, BOCH, GLCR, VIOL SW4 SW4

VAC 369114 VIOL N2 SW4 VAC 625504 TRNTD

EST CLVN, GLCR, VIOL, WLCX2

