PI NUMBER: 13	13 25301 Oil & Gas	OIL & GA	CORPORATION S CONSERVATIO P.O. BOX 5200 OMA CITY, OK 7 (Rule 165:10-3-	N DIVISION) 3152-2000	Approval Date: 07/09/2018 Expiration Date: 01/09/2019	
			PERMIT TO DRI	<u>LL</u>		
WELL LOCATION: Se	ec: 13 Twp: 7N Rg	e: 6E County: SEM	INOLE			
SPOT LOCATION:	: SW SW N	FEET FROM QUARTER: FROM	NORTH FROM E	AST		
		SECTION LINES:	2310 2	310		
Lease Name: NO	RTH HENDRIX	Well No:	1-13	Well will be	e 330 feet from nearest unit or lease boundary.	
Operator (Name:	CIRCLE 9 RESOURCES LLC		Telephone: 4055	296577; 4055296	OTC/OCC Number: 23209 0	
	ESOURCES LLC					
PO BOX 249				JERRY HENDRIX & ROGER MADDEN		
PO BOX 249				964 WEST CHESTNUT ROAD		
OKLAHOMA CITY, OK 73101-0249				GOLDSBY	OK 73093	
4 CRC 5 VIOI	VIN DCH CREASE DMWELL _A	Depth 2300 2900 3180 3250 4000 Location Exception	6 7 8 9 10 Orders:	Name SIMPSON DOLOMITE 1ST WILCOX MARSHALL DOLO 2ND WILCOX	Depth 4096 4122 4180 4240 Increased Density Orders:	
	o Spacing					
Pending CD Numbers	201804998 201804999				Special Orders:	
Total Depth: 4300	Ground Elevation	on: 928 Surface	Casing: 1020	Dept	th to base of Treatable Water-Bearing FM: 970	
Under Federal Juris	sdiction: No	Fresh Wate	r Supply Well Drilled:	Νο	Surface Water used to Drill: Yes	
PIT 1 INFORMATION	N		Appro	ved Method for disposal of Dril	lling Fluids:	
Type of Pit System:	CLOSED Closed System M	eans Steel Pits				
Type of Mud System:	WATER BASED		D. 0	ne time land application (RE	QUIRES PERMIT) PERMIT NO: 18-3478	
Chlorides Max: 8000	Average: 5000		H. C	LOSED SYSTEM=STEEL PITS	S PER OPERATOR REQUEST	
Is depth to top of grou	und water greater than 10ft be	low base of pit? Y				
Within 1 mile of muni						
Wellhead Protection						
	in a Hydrologically Sensitive A	rea.				
Category of Pit: 0						
Liner not required for						
Pit Location is BEI						
Pit Location Formatio	n: VAMOOSA					

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Description			
6/27/2018 - G71 - OCC 165:10-3-10 REQUIRES:			
1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
7/9/2018 - G75 - (E.O.)(160) NE4 13-7N-6E EXT 679005 CLVN, BOCH, GLCR, VIOL, OTHERS EST CMWL, SMPSD, WLCX1, MRSDO, WLCX2 CIRCLE 9 RESOURCES LLC REC 7-3-2018 (P. PORTER)			
7/9/2018 - G75 - (E.O.) NE4 13-7N-6E X201804998 CLVN, BOCH, GLCR, CMWL, VIOL, SMPSD, WLCX1, MRSDO, WLCX2, OTHERS NCT 330' FSL, NCT 330' FEL ** CIRCLE 9 RESOURCES LLC REC 7-3-2018 (P. PORTER)			

** S/B NCT 330' FWL; CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR

