

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 045 23724

Approval Date: 01/24/2018

Expiration Date: 01/24/2019

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 20N Rge: 26W

County: ELLIS

SPOT LOCATION: ☐ SW ☐ SW ☐ SE ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 250 1510

Lease Name: ROYALS 23

Well No: 4H

Well will be 250 feet from nearest unit or lease boundary.

Operator Name: JONES ENERGY LLC

Telephone: 5123282953

OTC/OCC Number: 21043 0

JONES ENERGY LLC
807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

ROBIN RAGAN
P.O. BOX 357
DARROUZETT TX 79024

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CLEVELAND	8230	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 321246

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201708583
201708582

Special Orders:

Total Depth: 13143

Ground Elevation: 2439

Surface Casing: 660

Depth to base of Treatable Water-Bearing FM: 610

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-33807

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec 23 Twp 20N Rge 26W County ELLIS

Spot Location of End Point: E2 SW SE SW

Feet From: SOUTH 1/4 Section Line: 330

Feet From: WEST 1/4 Section Line: 1695

Depth of Deviation: 7632

Radius of Turn: 573

Direction: 178

Total Length: 4611

Measured Total Depth: 13143

True Vertical Depth: 8230

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category

Description

HYDRAULIC FRACTURING

1/22/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

1/22/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201708582

1/22/2018 - G57 - (I.O.) 23-20N-26W
X321246 CLVD
1 WELL
NO OP. NAMED
REC 1-22-2018 (THOMAS)

PENDING CD - 201708583

1/22/2018 - G57 - (I.O.) 23-20N-26W
X321246 CLVD
COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 1695' FWL
NO OP. NAMED
REC 1-22-2018 (THOMAS)

This permit does not address the right of entry or settlement of surface damages.

045 23724 ROYALS 23 4H

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 321246	1/22/2018 - G57 - (640) 23-20N-26W EXT OTHERS EXT 122784 CLVD, OTHERS



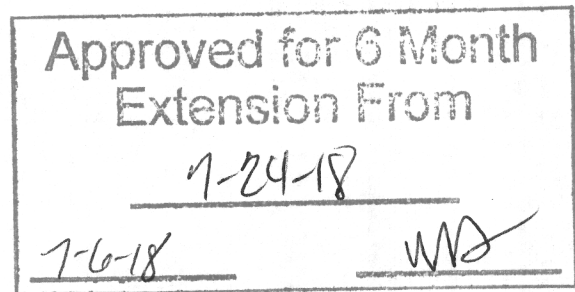
Permit ex 7/24/18
Surety ex 8/15/18
operator # 21043

(512) 328-2953
FAX 328-5394

Oklahoma Corporation Commission
Oil & Gas Division
Virginia Hullinger
Technical Services Manager
P.O. Box 52000
Oklahoma City, OK 73152-2000

June 25, 2018

Re: Royals 23 4H ✓
Sec: 14-20N-26W ✓
Ellis County ✓
API: 045-23724 ✓



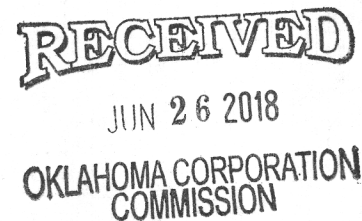
Dear Ms. Virginia Hullinger:

Jones Energy LLC respectfully request a six-month extension on the approved permit for the above well. The current permit will expire July 24, 2018. ✓ All information included on the permit remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

If you have any questions or require additional information, please call or email me.

Thank You

Bob Meyer
Land & Regulatory
Jones Energy LLC
D: 512-493-4482
bmeyer@jonesenergy.com



JONES ENERGY, INC
807 LAS CIMAS PARKWAY
SUITE 350
AUSTIN, TX 78746