API NUMBER: 073 26141

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/06/2018

Expiration Date: 01/06/2019

PERMIT TO DRILL

	9N Rge: 6W County: KINGF				
SPOT LOCATION: NE NE NE	SECTION LINES:	NORTH FROM <b>EAST</b> 257 1500			
Lease Name: NERVOUS WRECK 1906	6 Well No:	2-2MH	Well will be 257	7 feet from nearest unit or lease boundary.	
Operator OKLAHOMA ENERG Name:	Y ACQUISITIONS LP	Telephone: 281530099	o1 OT(	C/OCC Number: 23509 0	
OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400			HIXON CHILDREN'S TRUST, RONALD HIXON TRUSTEE 409 FOXWOOD COURT		
HOUSTON,	TX 77094-1900	SA	APULPA	OK 74066	
Formation(s) (Permit Valid for Name	r Listed Formations Only):	ı	Name	Depth	
1 MISSISSIPPIAN	7175	6			
3		7 8			
4		9			
5		10			
Spacing Orders: No Spacing	Location Exception C	Orders:	Increas	sed Density Orders:	
Pending CD Numbers: 201804630 201804632			Special	Special Orders:	
Total Depth: 12500 Ground	d Elevation: 1075 Surface C	Casing: 500	Depth to bas	se of Treatable Water-Bearing FM: 440	

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34824

Chlorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit **is** located in a Hydrologically Sensitive Area.

Is depth to top of ground water greater than 10ft below base of pit? Y

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: KINGMAN

## **HORIZONTAL HOLE 1**

Sec 02 Twp 19N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SE SE
Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 754

Depth of Deviation: 6820
Radius of Turn: 573
Direction: 175
Total Length: 4780

Measured Total Depth: 12500

True Vertical Depth: 7175

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 6/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201804630 7/5/2018 - G75 - (E.O.)(320)(HOR) E2 2-19N-6W

EST MSSP, OTHER

POE TO BHL NLT 660' FB

(COEXIST SP. ORDER # 44355/45683 MNNG; ORDER # 43431/47301 MSSSD)

OKLAHOMA ENERGY ACQUISITIONS, LP

REC 7-2-2018 (JACKSON)

PENDING CD - 201804632 7/5/2018 - G75 - (E.O.) E2 2-19N-6W

X201804630 MSSP, OTHER

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL \*\*

OKLAHOMA ENERGY ACQUISITIONS, LP

**REC 7-2-2018 (JACKSON)** 

\*\* ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR

FINAL ORDER LOCATION EXCEPTION PER OPERATOR

