API NUMBER: Horizontal Hole	073 26195 Disposal	A	OIL & GAS OKLAHC	CONSERV P.O. BOX 5	0K 73152-2000		Approval Date: Expiration Date:	08/07/2018 02/07/2019
Amend reason: OCC CC LOCATION	ORRECTION FOR E	BOTTOM-HOLE	AME	ND PERMIT	TO DRILL			
WELL LOCATION:	Sec: 25 Tw	p: 19N Rge: 9W	County: KINGF	ISHER				
SPOT LOCATION:		NE NE	FEET FROM QUARTER: FROM	NORTH FROM	EAST 210			
Lease Name:	TIMBER SWD			#1	210	Well will be	210 feet from neares	st unit or lease boundary.
Operator Name:	COTTONMOUT	H SWD LLC		Telephone:	9184886416		OTC/OCC Number:	24157 0
	MOUTH SWD L	-			ROBERT	& RHONDA	STOTTS	
			74136-1921		13082 E. 660 RD			
TULSA, OK			14130-1321		HENNES	SEY	OK 73	3742
	(Permit Valid Jame VILCOX No Spacing	d for Listed Forn	hations Only): Depth 8920 Location Exception O	Drders:	Name 6 7 8 9 10	I	Depth	
Pending CD Numb	ers:					-	pecial Orders:	
Total Depth: 11		round Elevation: 116		Casing: 290		Depth	to base of Treatable Water	-Bearing FM: 240
Under Federal Jurisdiction: No			Fresh Water Supply Well Drille				Surface Water used to Drill: No	
PIT 1 INFORMAT					Approved Method for	disposal of Drilli	ng Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000					D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-34985 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST			
	ground water greate uunicipal water well?	er than 10ft below bas	e of pit? Y					
Wellhead Protecti								
Pit is locat	ed in a Hydrological	lly Sensitive Area.						
Category of Pit:								
	d for Category: C							
Pit Location is		-						
Pit Location Form	ation: TERRAC	E						

HORIZONTAL HOLE 1

Sec 25 Twp 19N Rge 9W County KINGFISHER Spot Location of End Point: SW SW SW NE Feet From: NORTH 1/4 Section Line: 2600 Feet From: EAST 1/4 Section Line: 2600 Depth of Deviation: 8345 Radius of Turn: 477 Direction: 230 Total Length: 2877 Measured Total Depth: 11972 True Vertical Depth: 9100 End Point Location from Lease, Unit, or Property Line: 2600

Notes:	
Category	Description
HYDRAULIC FRACTURING	8/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	8/1/2018 - G71 - N/A - DISPOSAL WELL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

