PO BOX 128	Expiration Date:   12/18/2018     Well will be   250 feet from nearest unit or lease boundary.     OTC/OCC Number:   24068 0
WELL LOCATION: Sec: 05 Twp: 8N Rge: 7W County: GRADY SPOT LOCATION: SE SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 250 1050 Lease Name: RICHARDSON Well No: 1H-5-32-29X Operator TRP OPERATING LLC Telephone: 8327091170 Name: TRP OPERATING LLC PO BOX 128 HOUSTON, TX 77001-0128 STEPHEI 1404 WE POCASS	· · · · · · · · · · · · · · · · · · ·
WELL LOCATION: Sec: 05 Twp: 8N Rge: 7W County: GRADY SPOT LOCATION: SE SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 250 1050 Lease Name: RICHARDSON Well No: 1H-5-32-29X Operator TRP OPERATING LLC Name: TRP OPERATING LLC PO BOX 128 HOUSTON, TX 77001-0128 STEPHEL 1404 WE POCASS	· · · · · · · · · · · · · · · · · · ·
SPOT LOCATION:   SE   SW   FEET FROM QUARTER:   FROM   SOUTH   FROM   WEST     SECTION LINES:   250   1050     Lease Name:   RICHARDSON   Well No:   1H-5-32-29X     Operator   TRP OPERATING LLC   Telephone:   8327091170     Name:   TRP OPERATING LLC   STEPHEI     PO BOX 128   HOUSTON,   TX   77001-0128	· · · · · · · · · · · · · · · · · · ·
In of Leokinovit, Colling and Coloring	· · · · · · · · · · · · · · · · · · ·
250 1050   Lease Name: RP OPERATING LLC   Operator Name: TRP OPERATING LLC   TRP OPERATING LLC Telephone:   8327091170     STEPHE   1404 WE   PO BOX 128   HOUSTON, TX   77001-0128	· · · · · · · · · · · · · · · · · · ·
Operator Name:   TRP OPERATING LLC   Telephone:   8327091170     TRP OPERATING LLC   PO BOX 128   STEPHE   1404 WE     HOUSTON,   TX   77001-0128   POCASS	· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·
Name: TRP OPERATING LLC PO BOX 128 HOUSTON, TX 77001-0128 POCASS	OTC/OCC Number: 24068 0
PO BOX 128 HOUSTON, TX 77001-0128 POCASS	
PO BOX 128 HOUSTON, TX 77001-0128 POCASS	
HOUSTON, TX 77001-0128 POCASS	N H. & GLENDA F. RICHARDSON
POCASS	EST CARDINAL STREET
Formation(s) (Permit Valid for Listed Formations Only):	SETT OK 73079
2     WOODFORD     13530     7       3     8     9       5     10       Spacing Orders:     677568     Location Exception Orders:	Increased Density Orders:
678921	
Pending CD Numbers: 201802066 201802067	Special Orders:
Total Depth: 24775 Ground Elevation: 1188 Surface Casing: 1500	Depth to base of Treatable Water-Bearing FM: 500
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION Approved Method for	r disposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Steel Pits	
	oplication (REQUIRES PERMIT) PERMIT NO: 18-3463
Chlorides Max: 3500 Average: 1500 H. SEE MEMO	
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <b>is not</b> located in a Hydrologically Sensitive Area.	
Category of Pit: C	
Liner not required for Category: C	
Pit Location is NON HSA	
Pit Location Formation: DOG CREEK	

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA Pit Location Formation: DOG CREEK

## HORIZONTAL HOLE 1

Sec 29 Twp 9N Rge 7W County GRADY Spot Location of End Point: NW SE SW NW Feet From: SOUTH 1/4 Section Line: 1080 Feet From: WEST 1/4 Section Line: 1357 Depth of Deviation: 12774 Radius of Turn: 382 Direction: 1 Total Length: 11401 Measured Total Depth: 24775 True Vertical Depth: 13530 End Point Location from Lease, Unit, or Property Line: 1080

Notes:	
Category	Description
DEEP SURFACE CASING	6/7/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	6/7/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category	Description
PENDING CD - 201802066	6/18/2018 - G57 - (I.O.) 5-8N-7W, 32 & 29-9N-7W EST MULTIUNIT HORIZONTAL WELL X677568 MSSP, WDFD 5-8N-7W & 32-9N-7W X678921 MSSP, WDFD 29-9N-7W (WDFD IS AN ADJACENT COMMON SOURCE OF SUPPLY TO THE MSSP) 42% 5-8N-7W 49% 32-9N-7W 9% 29-9N-7W TRP MIDCON, LLC. REC 4-2-2018 (DENTON)
PENDING CD - 201802067	6/18/2018 - G57 - (I.O.) 5-8N-7W, 32 & 29-9N-7W X677568 MSSP, WDFD 5-8N-7W & 32-9N-7W X678921 MSSP, WDFD 29-9N-7W COMPL. INT. (5-8N-7W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (32-9N-7W) NCT 0' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (29-9N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL NO OP. NAMED REC 4-2-2018 (DENTON)
SPACING - 677568	6/18/2018 - G57 - (640)(HOR) 5-8N-7W, 32-9N-7W VAC 244053 MSSLM, OTHER 32-9N-7W EST MSSP, WDFD, OTHER POE TO BHL (MSSP) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 678921	6/18/2018 - G57 - (640) 29-9N-7W VAC 262457 CSTR EXT 581021 WDFD EXT OTHER EST MSSP







