PI NUMBER: 011 24032	OIL & GAS	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000		Approval Date: 06/20/2018 Expiration Date: 12/20/2018	
orizontal Hole Oil & Gas		(Rule 165:10-3-1)			
		PERMIT TO DRILL			
		TERMIT TO DRIEL			
WELL LOCATION: Sec: 11 Twp: 15N	Rge: 11W County: BLAIN	١E			
SPOT LOCATION: SE SW SE	SW FEET FROM QUARTER: FROM	SOUTH FROM WEST			
	SECTION LINES:	255 1830			
Lease Name: LEHMAN BIA	Well No:	6-11H	Well will be 2	255 feet from nearest unit or lease boundary.	
Operator CIMAREX ENERGY CO Name:		Telephone: 9185851100	0	TC/OCC Number: 21194 0	
CIMAREX ENERGY CO		BUREA	U OF INDIAN AF	FAIRS	
202 S CHEYENNE AVE STE 10	P O BO	X 68			
TULSA,	OK 74103-3001	CONCH	IO AGENCY		
TOLSA,	OK 74105-3001	EL REN	0	OK 73036	
2 3 4 5		7 8 9 10			
Spacing Orders: 652593 Location Exception 0		Orders:	Increased Density Orders:		
Pending CD Numbers: 201803405 201803403			Speci	ial Orders:	
Total Depth: 15862 Ground Elevation: 1502 Surface C		Casing: 1500	1500 Depth to base of Treatable Water-Bearing FM: 70		
Under Federal Jurisdiction: Yes	Fresh Water	Supply Well Drilled: No		Surface Water used to Drill: No	
PIT 1 INFORMATION		Approved Method for	or disposal of Drilling F	luids:	
Type of Pit System: CLOSED Closed System	Means Steel Pits				
Type of Mud System: WATER BASED			application (REQUIRI	ES PERMIT) PERMIT NO: 18-33762 R OPERATOR REQUEST	
Chlorides Max: 10000 Average: 5000 Is depth to top of ground water greater than 10ft	below base of pit? V		LIVI=STEEL PITS PER		
Within 1 mile of municipal water well? N	boow base of pil? I				
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitiv	e Area.				
Category of Pit: C					
Liner not required for Category: C					
· · · ·					
Pit Location is AP/TE DEPOSIT					

HORIZONTAL HOLE 1

BLAINE Sec 11 Twp 15N Rge 11W County Spot Location of End Point: NF NF NE NIM Feet From: NORTH 1/4 Section Line: 150 Feet From: WEST 1/4 Section Line: 2376 Depth of Deviation: 10511 Radius of Turn: 590 Direction: 5 Total Length: 4425 Measured Total Depth: 15862 True Vertical Depth: 11054 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category DEEP SURFACE CASING 6/7/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING 6/7/2018 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG INTERMEDIATE CASING 6/7/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES 6/18/2018 - G58 - (I.O.) 11-15N-11W PENDING CD - 201803403 X652593 MSSP COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 2310' FWL NO OP. NAMED REC 5/21/2018 (DUNN) PENDING CD - 201803405 6/18/2018 - G58 - 11-15N-11W X652593 MSSP 4 WELLS NO OP. NAMED REC 5/21/2018 (DUNN) SPACING - 652593 6/18/2018 - G58 - (640)(HOR) 11-15N-11W EST OTHERS EXT 649479 MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP. ORDER 222673 CSTR; OTHER)

