API NUMBER: 073 26114

Disposal

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/18/2018
Expiration Date: 12/18/2018

PERMIT TO DRILL

VELL LOCATION:	Sec: 21 Twp: 16N Rge:	6W County: KING	NEIGHED.		
POT LOCATION:		FEET FROM QUARTER: FROM		AST	
		SECTION LINES:	450 4	50	
Lease Name:	CASH SWD	Well No:	1	Wel	I will be 200 feet from nearest unit or lease boundary.
Operator Name:	LAGOON WATER LOGISTICS L	.c	Telephone: 4056	926100	OTC/OCC Number: 24110 0
LAGOON WATER LOGISTICS LLC 209 NW 132ND ST				CASH HOLDIN	
OKLAHOI	MA CITY, OK	73114-2305		EDMOND	OK 73013
2 3 4 5	WOLFCAMPIAN VIRGILIAN MISSOURIAN	3400 3700 5300	6 7 8 9 10		
Spacing Orders: Location Exception C			Orders:		Increased Density Orders:
ending CD Numb	pers:				Special Orders:
Total Depth: 6	500 Ground Elevation:	1103 Surface	Casing: 400		Depth to base of Treatable Water-Bearing FM: 260
Under Federal Jurisdiction: No Fr			r Supply Well Drilled:	No	Surface Water used to Drill: No
PIT 1 INFORMAT	TION		Approved Method for disposal of Drilling Fluids:		
Type of Pit System: ON SITE			A. E	/aporation/dewater and	backfilling of reserve pit.
Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below base of pit? Y			Н. М	H. MIN. 20-MIL PIT LINER REQUIRED	
Wellhead Protect	nunicipal water well? N ion Area? N ted in a Hydrologically Sensitive Area				
Category of Pit:	1A				
iner required fo	or Category: 1A				

Notes:

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Category Description

HYDRAULIC FRACTURING 6/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 6/7/2018 - G71 - N/A - DISPOSAL WELL

SURFACE LOCATION 6/18/2018 - G75 - 450' FNL, 450' FEL NE4 21-16N-6W WITH GROUND ELEVATION 1103' PER

STAKING PLAT

