API NUMBER: 051 24385

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 06/14/2018 12/14/2018 **Expiration Date**

PERMIT TO DRILL

WELL LOCATION: Sec: 8N Rge: 5W County: GRADY Twp:

FEET FROM QUARTER: SPOT LOCATION: FROM NORTH WEST NW INW INW

SECTION LINES: 250 435

Lease Name: DESKINS Well No: 2932 1PH Well will be 250 feet from nearest unit or lease boundary.

EOG RESOURCES INC Operator OTC/OCC Number: Telephone: 4052463212 16231 0 Name:

EOG RESOURCES INC

PO BOX 4362

OKLAHOMA CITY. OK 73112-1483 JAMES WESLEY DESKINS

PO BOX 781925

WICHITA KS 67278

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 10690 6 2 MISSISSIPPIAN (EX CHESTER) 10700 7 3 WOODFORD 11080 8 HUNTON 11200 9 10 Spacing Orders: Location Exception Orders: Increased Density Orders:

No Spacing

Pending CD Numbers: 201803500

201803499 201803497 201803498

Total Depth: 22771 Ground Elevation: 1323 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 460

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Wellhead Protection Area?

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33847

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

Special Orders:

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Rge 5W Sec 32 Twp 8N County **GRADY** Spot Location of End Point: S2 SW SW SW Feet From: SOUTH 1/4 Section Line: 165 WEST Feet From: 1/4 Section Line: 330

Depth of Deviation: 10976 Radius of Turn: 989 Direction: 175

Tatal Lawrette 40

Total Length: 10242

Measured Total Depth: 22771

True Vertical Depth: 11554

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 5/22/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 5/22/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 5/22/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 1 -

WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM CUTTINGS TO R360 (ORDER # 587498) OR DEQ APPROVED FACILITY (SOUTHERN PLAINS LANDFILL, 3-5N-6W, GRADY CO., #

3526013); PIT 2 - OBM TO VENDOR

PENDING CD - 201803497 5/23/2018 - G58 - (E.O.)(640)(HOR) 29-8N-5W

EXT 670842 MSNLC, WDFD, HNTN COMPL. INT. (MSNLC, HNTN) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

(COEXIST WITH PRODUCING NON-HORIZONTAL DRILLING AND SPACING UNITS)

REC 6/1/2018 (P. PORTER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24385 DESKINS 2932 1PH

Category Description

PENDING CD - 201803498 5/23/2018 - G58 - (E.O.)(640)(HOR) 32-8N-5W

EXT 671033 MSSP, WDFD, HNTN

COMPL. INT. (MSNLC, HNTN) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

(COEXIST WITH PRODUCING NON-HORIZONTAL DRILLING AND SPACING UNITS)

REC 6/1/2018 (P. PORTER)

PENDING CD - 201803499 5/23/2018 - G58 - (E.O.) 29 & 32-8N-5W

EST MULTIUNIT HORIZONTAL WELL

X201803497 MSNLC, WDFD, HNTN (29-8N-5W) X201803498 MSSP, WDFD, HNTN (32-8N-5W)

(MSNLC, MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)

50% 29-8N-5W 50% 32-8N-5W NO OP. NAMED

REC 6/1/2018 (P. PORTER)

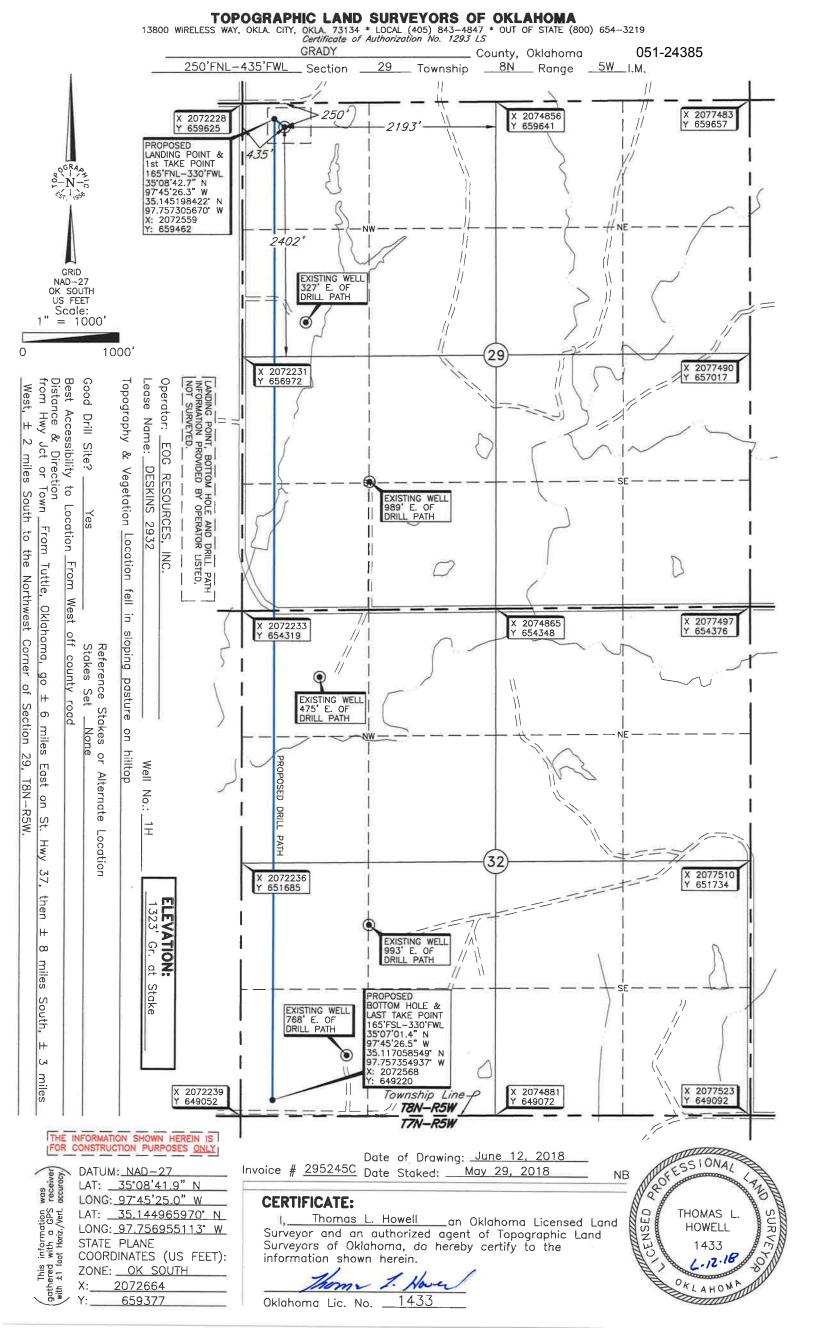
PENDING CD - 201803500 5/23/2018 - G58 - (E.O.) 29 & 32-8N-5W

X201803497 MSNLC, WDFD, HNTN (29-8N-5W) X201803498 MSSP, WDFD, HNTN (32-8N-5W)

COMPL. INT. (29-8N-5W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (32-8N-5W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL

NO OP. NAMED

REC 6/1/2018 (P. PORTER)



TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS GRADY County, Oklahoma 250'FNL-435'FWL 8Ń __5W__I.M. Township _ Range Section PROPOSED LANDING PO 1st TAKE PO 165'FNL-33 35'08'42.7" 97'45'26.3" 35.1451984: 97.7573056' X: 2072559 Y: 659462 GRID NAD-27 OK SOUTH US FEET Scale: " = 1000' 1000' Distance & from Hwy Jo Best Operator: opography & Vegetation Location Accessibility Name: DESKINS & Direction / Jct or Tow EOG RESOURCES ð South Location 2932 From ₫ the NC. From Tuttle, Northwest fe| Oklahoma, ∃. sloping Corner Reference Stakes or Stakes Set None county go pasture 잌 Section თ miles 9 n 29 East Well Alternate T8N-R5W. No. on ş 主 Location then H ∞ miles H S miles THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY SSIONAL Date of Drawing: June 12, 2018 Invoice # 295245C Date Staked: _ May 29, 2018 DATUM: NAD-27 ΝB LAT: <u>35°08'41.9" N</u> LONG: <u>97°45'25.0" W</u> W **CERTIFICATE:** THOMAS L 35.144965970° N I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the LONG: 97.756955113' W STATE PLANE COORDINATES (US FEET): HOWELL 1433 OK LAHOMA

ZONE: OK SOUTH

2072664 659377

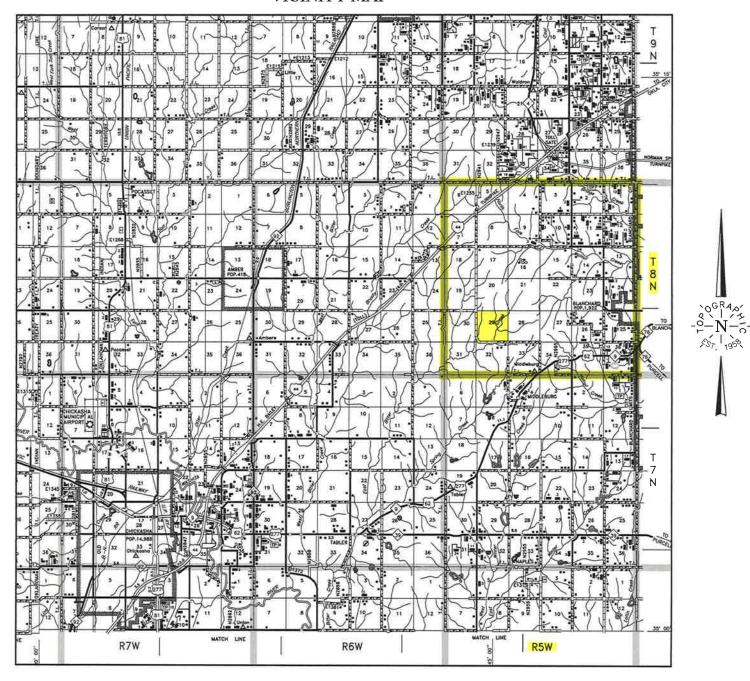
information shown herein.

1. Nauce Oklahoma Lic. No. _

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way, Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1'' = 3 Miles

1032

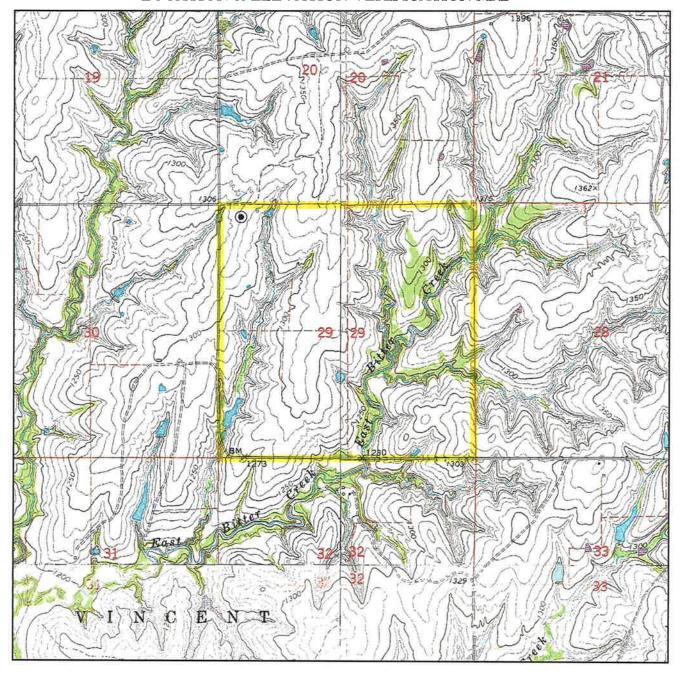
Sec29	Twp	8NRng	5W_	<u>I.M.</u>
County	GRADY	State	OK	
Operator	EOG RESOL	IRCES INC		



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LOCATION & ELEVATION VERIFICATION MAP



Sec. 29 Twp. 8N Rng. 5W I.M.

County GRADY State OK

Operator EOG RESOURCES, INC.

Description 250'FNL-435'FWL

Lease DESKINS 2932 #1H

Elevation 1323' Gr. at Stake

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval 10'

When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of any possible discrepancy.



LAND SURVEYORS OF OKLAHOMA