

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26092 A

Approval Date: 06/08/2018  
Expiration Date: 12/08/2018

Horizontal Hole Oil & Gas

Amend reason: CHANGE TO HORIZONTAL OIL/GAS WELL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 07 Twp: 15N Rge: 8W

County: KINGFISHER

SPOT LOCATION: ☐ SW ☐ SW ☐ SW ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 225 2368

Lease Name: SAFARI 7\_6-15N-8W

Well No: 7HX

Well will be 225 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP

Telephone: 4052353611; 4052353

OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

ARNOLD L. SMITH, TRUSTEE  
20009 NORTH AIRPORT ROAD  
OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	9334	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 634508

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201804116  
201804178  
201804111  
201804112  
201804578

Special Orders:

Total Depth: 19394

Ground Elevation: 1152

Surface Casing: 1999

Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34482

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 06 Twp 15N Rge 8W County KINGFISHER

Spot Location of End Point: NE NW NW NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 1990

Depth of Deviation: 8857

Radius of Turn: 477

Direction: 2

Total Length: 9788

Measured Total Depth: 19394

True Vertical Depth: 9334

End Point Location from Lease,  
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

6/1/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

6/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INTERMEDIATE CASING

6/1/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

MEMO

6/1/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

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073 26092 SAFARI 7\_6-15N-8W 7HX

Category	Description
PENDING CD - 201804111	<p>6/18/2018 - G75 - (E.O.) 6-15N-8W X634508 MSSP ** 4 WELLS DEVON ENERGY PROD. CO., L.P. REC 6-8-2018 (M. PORTER)</p> <p>** S/B X634508/201804578 MSSP; TO BE CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 201804112	<p>6/18/2018 - G75 - (E.O.) 7-15N-8W X634508 MSSP ** 4 WELLS DEVON ENERGY PROD. CO., L.P. REC 6-8-2018 (M. PORTER)</p> <p>** S/B X634508/201804578 MSSP; TO BE CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 201804116	<p>6/18/2018 - G75 - (E.O.) 7 &amp; 6-15N-8W EST MULTIUNIT HORIZONTAL WELL X634508 MSSP ** 50% 7-15N-8W 50% 6-15N-8W DEVON ENERGY PROD. CO., L.P. REC 6-8-2018 (M. PORTER)</p> <p>** S/B X634508/201804578 MSSP; TO BE CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 201804178	<p>6/18/2018 - G75 - (E.O.) 7 &amp; 6-15N-8W X634508 MSSP ** X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' FROM EXISTING/PROPOSED WELLS COMPL. INT. (7-15N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1650' FEL COMPL. INT. (6-15N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1650' FEL DEVON ENERGY PROD. CO., L.P. REC 6-8-2018 (M. PORTER)</p> <p>** S/B X634508/201804578 MSSP; TO BE CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 201804578	<p>6/18/2018 - G75 - MODIFY 634508 TO VAC SP. ORDER # 91355 MNNG N2, SE4, E2 SW4 6-15N-8W &amp; COEXIST SP. ORDER # 91355 MNNG W2 SW4 6-15N-8W HEARING 7-3-2018 (OK'D PER HULLINGER)</p>
SPACING - 634508	<p>6/18/2018 - G75 - (640)(HOR) 7 &amp; 6-15N-8W VAC 91355 MNNG 6-15N-8W ** VAC 91355 MISS E2 NW4, E2 SW4, W2 NE4, SE4 6-15N-8W EST MSSP POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 141175 CSTCU, MGLCS, MSSSD 7-15N-8W; ORDER # 91355 MISS W2 NW4, W2 SW4, E2 NE4 6-15N-8W) ++</p> <p>** S/B VAC 91355 MNNG N2, SE4, E2 SW4 6-15N-8W; CORRECTED BY CD # 201804578</p> <p>++ SHOULD INCLUDE COEXIST ORDER # 91355 MNNG W2 SW4 6-15N-8W; CORRECTED BY CD # 201804578</p>

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