API NUMBER: 019 24602 В

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

| Approval Date: | 06/18/2018 |
|------------------|------------|
| Expiration Date: | 12/18/2018 |

PERMIT TO RECOMPLETE

| Operator Name: XTO ENERGY INC Telephone: 4053193208; 8178852 OTC/OCC Number: 21003 0 XTO ENERGY INC 810 HOUSTON ST FORT WORTH, TX 76102-6203 WAYNE GLEN STRADER ROUTE 3, P.O. BOX 21E ARDMORE OK 73401 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 SPRINGER SAND 4664 6 2 7 3 8 4 9 9 9 9 9 9 9 9 9 10 Possing Orders: Total Depth: Total Depth: 10 Special Orders: Total Depth: Total Depth: 1782 Ground Elevation: 883 Surface Casing: 712 IP Depth to base of Treatable Water-Bearing FM: 2190 Approved Method for disposal of Drilling Fluids: No Approved Method for disposal of Drilling Fluids: No Approved Method for disposal of Drilling Fluids: No No Approved Method for disposal of Drilling Fluids: No No <th>WELL LOCATION: Sec: 08 Twp: 3S Rge: 2E SPOT LOCATION: C SE NE</th> <th>County: CART</th> <th></th> <th>EST</th> <th></th> | WELL LOCATION: Sec: 08 Twp: 3S Rge: 2E SPOT LOCATION: C SE NE | County: CART | | EST | |
|--|--|----------------|-------------------|---------------------------------|---|
| Operator Name: XTO ENERGY INC To lephone: 4053193208; 8178852 OTC/OCC Number: 21003 0 XTO ENERGY INC 810 HOUSTON ST FORT WORTH, TX 76102-6203 WAYNE GLEN STRADER ROUTE 3, P.O. BOX 21E ARDMORE OK 73401 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 SPRINGER SAND 4864 6 7 3 8 4 5 9 9 9 9 9 9 9 9 9 9 9 10 Permit Valid Colors: Increased Density Orders: Total Depth: 7182 Ground Elevation: 883 Surface Casing: 712 IP Depth to base of Treatable Water-Bearing FM: 2190 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No Approved Method for disposal of Drilling Fluids: No Approved Method for disposal of Drilling Fluids: No | | SECTION LINES: | 660 19 | 80 | |
| XTO ENERGY INC 810 HOUSTON ST FORT WORTH, | Lease Name: STRADER | Well No: | 2-8 | Well will be | 660 feet from nearest unit or lease boundary. |
| B10 HOUSTON ST FORT WORTH, TX 76102-6203 WAYNE GLEN STRADER ROUTE 3, P.O. BOX 21E ARDMORE OK 73401 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 SPRINGER SAND 4864 6 2 7 7 3 8 4 9 5 10 pacing Orders: 62398 Location Exception Orders: Increased Density Orders: Total Depth: 7182 Ground Elevation: 883 Surface Casing: 712 IP Depth to base of Treatable Water-Bearing FM: 2190 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No Approved Method for disposal of Drilling Fluids: Notes: Category Description | | | Telephone: 4053 | 93208; 8178852 | OTC/OCC Number: 21003 0 |
| Formation(s) (Permit Valid for Listed Formations Only): Name | 810 HOUSTON ST | 204.00.0000 | | | |
| Name | FORT WORTH, IX 7 | 6102-6203 | | ARDMORE | OK 73401 |
| rending CD Numbers: Total Depth: 7182 Ground Elevation: 883 Surface Casing: 712 IP Depth to base of Treatable Water-Bearing FM: 2190 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No Approved Method for disposal of Drilling Fluids: Notes: Category Description | 2 3 4 5 | | 7 8 9 10 | | Increased Density Orders: |
| Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No Approved Method for disposal of Drilling Fluids: Notes: Category Description | Pending CD Numbers: | | | | · |
| Approved Method for disposal of Drilling Fluids: Notes: Category Description | Total Depth: 7182 Ground Elevation: 883 | Surface (| Casing: 712 | IP Dept | h to base of Treatable Water-Bearing FM: 2190 |
| Notes: Category Description | Under Federal Jurisdiction: No | Fresh Water | | | |
| Category Description | | | Appro | ed Method for disposal of Drill | ling Fluids: |
| | | Doscription | | | |
| | HYDRAULIC FRACTURING | | 000 405 40 0 | A DECLUDES | |

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Category Description

SPACING - 62398

6/18/2018 - G57 - (40) N2 8-3S-2E EST SPRSD