API NUMBER: 017 25233

Oil & Gas

Type of Pit System: CLOSED Closed System Means Steel Pits

Is depth to top of ground water greater than 10ft below base of pit? Y

Type of Mud System: WATER BASED

Within 1 mile of municipal water well? N

Pit is not located in a Hydrologically Sensitive Area.

Chlorides Max: 5000 Average: 3000

Liner not required for Category: CPit Location is NON HSA

Pit Location Formation: CHICKASHA

Wellhead Protection Area?

Category of Pit: C

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/14/2018

Expiration Date: 12/14/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 28 Twp: 12N SPOT LOCATION: NE NW NE Lease Name: HUBBARD 1207 Operator CHAPARRAL ENERGY I Name:	SE FEET FROM QUARTER: FROM SECTION LINES:	DM SOUTH FROM EAST 2530 724	Well will be 724 feet from nearest unit or lease boundary. OTC/OCC Number: 16896 0
CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD OKLAHOMA CITY,	OK 73114-7800		EN JENSEN OUTH HOFF ENO OK 73036
Name 1 WOODFORD 2 3 4	sted Formations Only): Depth 9880	Name 6 7 8 9	e Depth
5 Spacing Orders: No Spacing Pending CD Numbers: 201802450 201802446 201802447 201802451	Location Excep	otion Orders:	Increased Density Orders: Special Orders:
Total Depth: 17600 Ground Ele Under Federal Jurisdiction: No		rce Casing: 1500 Vater Supply Well Drilled: No	Depth to base of Treatable Water-Bearing FM: 370 Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Metho	d for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PERMIT NO: 18-34590

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 21 Twp 12N Rge 7W County CANADIAN

Spot Location of End Point: NE NW NE NE Feet From: NORTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 900

Depth of Deviation: 9190
Radius of Turn: 573
Direction: 357
Total Length: 7590

Measured Total Depth: 17600

True Vertical Depth: 9910

End Point Location from Lease,
Unit, or Property Line: 165

 Additional Surface Owner
 Address
 City, State, Zip

 PETER JENSEN
 1000 E. JENSEN ROAD
 EL RENO, OK 73036

Notes:

MEMO

Category Description

DEEP SURFACE CASING 5/31/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 5/31/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

5/31/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201802446 6/4/2018 - G57 - (640)(HOR) 21-12N-7W

EXT 661894 WDFD EXT OTHER

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

REC 6-8-2018 (MINMIER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25233 HUBBARD 1207 1WHX-21-28

Category Description

PENDING CD - 201802447 6/4/2018 - G57 - (640)(HOR) 28-12N-7W

EXT 661894 WDFD

EXT OTHER

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

REC 6-8-2018 (MINMIER)

PENDING CD - 201802450 6/4/2018 - G57 - (I.O.) 28 & 21-12N-7W

EST MULTIUNIT HOŔIZONTAL WELL X201802446 WDFD 21-12N-7W X201802447 WDFD 28-12N-7W

33% 28-12N-7W 67% 21-12N-7W

CHAPARRAL ENERGY, LLC. REC 6-8-2018 (MINMIER)

PENDING CD - 201802451 6/4/2018 - G57 - (I.O.) 28 & 21-12N-7W

X201802446 WDFD 21-12N-7W X201802447 WDFD 28-12N-7W

COMPL. INT. (28-12N-7W) NCT 330' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (21-12N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL

CHAPARRAL ENERGY, LLC. REC 6-8-2018 (MINMIER)