API NUMBER: 017 25234

Chlorides Max: 10000 Average: 5000

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Wellhead Protection Area?

Category of Pit: C

Within 1 mile of municipal water well? Y

Is depth to top of ground water greater than 10ft below base of pit? Y

is located in a Hydrologically Sensitive Area.

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/18/2018
Expiration Date: 12/18/2018

PERMIT TO DRILL

		_		_			
WELL LOCATION: Sec: 10 Twp: 14N Rge: 10W County: CANADIAN							
SPOT LOCATION:	SE SW SW SW FE	ET FROM QUARTER: FROM S	OUTH FROM WE	EST			
	SE	CTION LINES:	00 550	0			
Lease Name: Th	HATCHER	Well No: 1	H-1522X	Well will	be 300 feet from nearest	unit or lease boundary.	
Operator Name:	CIMAREX ENERGY CO		Telephone: 91858	51100	OTC/OCC Number:	21194 0	
			] [				
CIMAREX E	ENERGY CO		IAMESON SISTER	00 110			
202 S CHEYENNE AVE STE 1000				JAMESON SISTERS, LLC			
TULSA, OK 74103		103-3001		602 W. MATTHEW			
				EL RENO	OK 730	36	
1 MI 2 3 4 5	(Permit Valid for Listed Formatime SSISSIPPIAN (EX CHESTER)	tions Only):  Depth  11160  Location Exception Or	6 7 8 9 10 ders:	Name	Depth  Increased Density Orders:		
No Spacing					-		
Pending CD Number	s: 201804020 201804022 201804021				Special Orders:		
Total Depth: 21608 Ground Elevation: 1413		Surface Ca	Surface Casing: 350		Depth to base of Treatable Water-Bearing FM: 140		
Under Federal Jurisdiction: No		Fresh Water So	Fresh Water Supply Well Drilled: No		Surface Water used to Drill: No		
PIT 1 INFORMATION			Approved Method for disposal of Drilling Fluids:				
	CLOSED Closed System Means Steel	Pits					
Type of Mud System: WATER BASED			D. One	e time land application (R	FOLURES PERMIT)	PERMIT NO: 18-34593	

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## **HORIZONTAL HOLE 1**

Sec 22 Twp 14N Rge 10W County CANADIAN

Spot Location of End Point: SE SW SW SW Feet From: SOUTH 1/4 Section Line: 150

Feet From: WEST 1/4 Section Line: 450

Depth of Deviation: 10845
Radius of Turn: 382
Direction: 178
Total Length: 10163

Measured Total Depth: 21608

True Vertical Depth: 11642

End Point Location from Lease,
Unit. or Property Line: 150

Notes:

Category Description

HYDRAULIC FRACTURING 6/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING
6/7/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA. THE TECHNICAL MANAGER

RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

PENDING CD - 201804020 6/18/2018 - G57 - (640)(HOR) 15 & 22-14N-10W

EST MSNLC

POE TO BHL NLT 660' FB REC 6-4-2018 (DUNN)

PENDING CD - 201804021 6/18/2018 - G57 - (I.O.) 15 & 22-14N-10W

EST MULTIUNIT HORIZONTAL WELL

X20180420 MSNLC 50% 15-14N-10W 50% 22-14N-10W CIMAREX ENERGY CO. REC 6-4-2018 (DUNN)

PENDING CD - 201804022 6/18/2018 - G57 - (I.O.) 15 & 22-14N-10W

X20180420 MSNLC

COMPL. INT. (15-14N-10W) NCT 150' FNL, NCT 0' FSL, NCT 370' FWL COMPL. INT. (22-14N-10W) NCT 0' FNL, NCT 150' FSL, NCT 370' FWL

CIMAREX ENERGY CO. REC 6-4-2018 (DUNN)

PUBLIC WATER SUPPLY WELL 6/7/2018 - G71 - GEARY - 1 PWS/WPA, NW/4 10-14N-10W

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 \* LOCAL (405) 843-4847 \* DUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS API: 017 25234 CANADIAN County, Oklahoma 10W I.M. 300'FSL - 550'FWL 14N Range 10 Township Section X 1922817 Y 258841 -NOTE-The information shown herein is for construction purposes ONLY. BOTTOM HOLE, LANDING POINT AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT 10 X 1928085 Y 256201 X 1922808 Y 256199 2342 Best Accessibility to Location From Distance & Direction From Cal from Hwy Jct or Town From Cal SE Corner of Section 10, T14N — Topography & Vegetation OSED PAD 2098 Name: CIMAREX ENERGY 300 X 1928071 Y 253555 X 1925447 Y 253556 LANDING POINT 0 THATCHER LANDING POINT 250 FNL - 450 FWL 35'41'44.2"N 98'15'30.5"W 35.695599078'N 98.258469258'W X 1923249 Y 253307 Yes Location 2 Calumet From fell R10W 15 ≥. X 1922794 Y 250916 South off county road wheat 웃 Reference go DRILL field, OK NORTH U.S. FEET North on Calumet PROPOSED Stakes existing or pipelines Alternate No: X 1922791 Y 248276 R ±190' South 1H-1522X ±6.5 Location miles, Stakes then ELEVATION: 1413' Gr. at X 1922775 Y 245635 go Set South 22 West BOTTOM HOLE 150'FSL - 450'FWL 35'40'03.7"N 98'15'30.7"N 35.667680799'N 98.258517273'W X 1923208 Y 243144 X 1928037 Y 245637 ±7 and NE-SE NW-SW NE-SW NW-SE miles NORTH CANADIAN RIVER ±246 Stake LOT 1 LOT 2 ŧ LOT 3 (NGVD29) South the SE-SE BOTTOM HOLE-LOT 5 X 1928038 LOT +LOT 6 X 1922757 Y 242995 2190' Date of Drawing: February 26, Revision X A ESSIONAL DATUM:\_ NAD-27Invoice # 288949 Date Staked: \_\_\_\_ February 20, 2018 LAT: 35°41'49.6"N LONG: 98°15'29.3"W **CERTIFICATE:** THOMAS L. LAT: 35.697110793°N Thomas L. Howell \_\_an Oklahoma Licensed Land HOWELL LONG: 98.258132588\*W STATE PLANE Surveyors and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein 1433 COORDINATES: (US Feet) This ered ±1 fo ZONE: OK NORTH OKLAHOMP 1. Navel 1923351 home Oklahoma Lic. No. \_\_ 253857