API NUMBER: 153 23625

Within 1 mile of municipal water well? N

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

is located in a Hydrologically Sensitive Area.

Wellhead Protection Area?

Category of Pit: C

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/20/2018
Expiration Date: 12/20/2018

PERMIT TO DRILL

WELL LOCATION: Sec:	: 31 Twp: 20N Rge:	¬	WOODWARD	WEST		
		SECTION LINES:	200	1140		
Lease Name: ENGL	AND 30-20-17	Well	No: 1H		Well will be 200 feet from nearest unit or lease boundary.	
Operator TA Name:	PSTONE ENERGY LLC		Telephone:	4057021600	OTC/OCC Number: 23467 0	
TAPSTONE EI				SUSAN KA	AY ENGLAND	
OKLAHOMA C		73104-2509		P.O. BOX	402	
OKLAHOIVIA C	JIII, OK	73104-2309		SEILING	OK 73663	
2 3 4 5	SSIPPIAN Spacing	Location Exce	ption Orders:	6 7 8 9 10	Increased Density Orders:	
Pending CD Numbers:	201804157 201804158				Special Orders:	
Total Depth: 16000	Ground Elevation:	1825 Surfa	ace Casing: 240		Depth to base of Treatable Water-Bearing FM: 90	
Under Federal Jurisdi	ction: No	Fresh '	Water Supply Well Drille	ed: No	Surface Water used to Drill: Yes	
PIT 1 INFORMATION				Approved Method for d	disposal of Drilling Fluids:	
Type of Mud System: Chlorides Max: 8000 A	verage: 5000			D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3471: H. SEE MEMO		
Is depth to top of ground	d water greater than 10ft below	base of pit? Y	-			

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 30 Twp 20N Rge 17W County WOODWARD

Spot Location of End Point: N2 N2 N2 NW
Feet From: NORTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 1320

Depth of Deviation: 10614 Radius of Turn: 382

Direction: 8

Total Length: 4786

Measured Total Depth: 16000

True Vertical Depth: 11200

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 6/13/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 6/13/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 6/13/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201804157 6/19/2018 - G57 - (640)(HOR) 30-20N-17W

VAC 57549/57610 CRLM VAC 562307 MSSLM EXT 657861 MSSP POE TO BHL NLT 660' FB REC 6-12-2018 (FOREMAN)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201804158

6/19/2018 - G57 - (I.O.) 30-20N-17W X201804157 MSSP COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1000' FWL TAPSTONE ENERGY, LLC. REC 6-12-2018 (FOREMAN)

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

DATUM: NAD-27 LAT: 36°10'21.7"N LONG: 99*03'28.4"W LAT: 36.172705736* N LONG: 99.057885667° W STATE PLANE COORDINATES: (US Feet) ZONE: OK NORTH X: 1687765

428577

OGR40

GRID NAD-27 OK NORTH US Feet

Best Accession
Distance & Direction
from Hwy Jct or Tow
770. tr

or Town

Jct.

270 the

and of.

Hwy.

South,

Z

9

Seiling

9

go ±6.5

∄.

Z

Location From

From

off

Dri Site?

Yes

S

270,

then

±2.5

∄.

South US Hwy.

5

Z X NW-SE county road

Cor.

Sec. S

31-

T20N-R17W 183

> Date of Drawing: Apr. 23, 2018 Invoice # 292366 Date Staked: Apr. 19, 2018

WOODWARD CO

LOT 9

CO.

CERTIFICATE:

County Line P

LOT 10

X=1686566 Y=423521

Thomas L. Howell _an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein

1. Na Oklahoma Lic. No.



LOT 7

T20N - R17W

SOUTH BOUNDARY CHEROKEE OUTLES

LOT 8

Line-P

X=1689033 Y=423487

Township