API NUMBER: 079 22122

Oil & Gas

Directional Hole

TULSA.

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 12/14/2018 06/14/2020 **Expiration Date** 

130 feet from nearest unit or lease boundary.

24082 0

## ILL

				PERMIT	<u> TO [</u>	<u>DRILL</u>
WELL LOCATION: Sec: 20 SPOT LOCATION: SW SE	Twp: 8N Rge: 26E	FEET FROM QUARTER: SECTION LINES:	: LEFL FROM	ORE SOUTH 130	FROM	EAST 1675
Lease Name: BARRACUDA	We	II No:	1-20			
Operator BLUE WAT Name:	ER RESOURCES LLC			Teleph	one: 9	9189352795
BLUE WATER RESC						DA

OK

74136-5575

DARRELL BESHEARS 19195 QUAYS RD. **CAMERON** OK 74932

OTC/OCC Number:

Well will be

Formation(s) (Permit Valid for Listed Formations Only):								
	Name	Depth	Name	Depth				
1	ARBUCKLE	10600	6					
2			7					
3			8					
4			9					
5			10					
Spacing Orders:	339269	Location Exception Orders:		Increased Density Orders:				
Pending CD Num	nbers:			Special Orders:				

Total Depth: 11451	Ground Elevation: 545	Surface Casing: 1500	Depth to base of Treatable Water-Bearing FM: 110

Fresh Water Supply Well Drilled: No Under Federal Jurisdiction: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) Chlorides Max: 8000 Average: 5000

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - JAMES FORK CREEK) Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER

MCALESTER/HARTSHORNE Pit Location Formation:

**DIRECTIONAL HOLE 1** N8 qwT Rge 26E County LEFLORE

Spot Location of End Point: E2 E2 W2 SE SOUTH 1/4 Section Line: 1320 Feet From: Feet From: **EAST** 1/4 Section Line: 1600

Measured Total Depth: 11451 True Vertical Depth: 11300 End Point Location from Lease,

Unit, or Property Line: 1320

Notes:

PERMIT NO: 18-35952

Category Description **DEEP SURFACE CASING** 12/3/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 12/3/2018 - G71 - 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 12/12/2018 - G75 - POINT OF ENTRY FOR ARBUCKLE WILL BE 1320' FSL. 1600' FEL PER POINT OF ENTRY DIRECTIONAL SURVEY AND CONFIRMED BY OPERATOR

SPACING - 339269 12/12/2018 - G75 - (640) 20-8N-26E EXT OTHERS

EST ABCK, OTHERS

LANCE G. MATHIS

**OK LPLS 1664** 

Added BHL: 11/27/18

By: R.S.