API NUMBER: 047 25179

Oil & Gas

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: KINGMAN

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	12/14/2018
Expiration Date:	06/14/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 12 T	wp: 21N Rge: 6W	County: GAR	FIELD SOUTH FROM	EAST			
SPOT LOCATION. SE JESE		ION LINES:	222	255			
Lease Name: SEQUOIA 2106		Well No:	1MOH-12		Well will be	222 feet from nea	rest unit or lease boundary.
Operator CHAPARRAL Name:	ENERGY LLC		Telephone:	4054788770; 4054264	ŀ	OTC/OCC Number	16896 0
CHAPARRAL ENERGY 701 CEDAR LAKE BLV	D			MICHAEL P.O. BOX		A FRICKENSCHMI	DT
OKLAHOMA CITY,	OK 731	14-7800		WAUKOM	IS	ОК	73773
1 MISSISSIPPIAN 2 3 4 5 Spacing Orders: No Spacing		6153 Location Exception	o Orders:	6 7 8 9 10	li	ncreased Density Orders	:
Pending CD Numbers: 20180601	2				- s	Special Orders:	
20180601					_	,	
Total Depth: 11500	Ground Elevation: 1089	Surface	Casing: 600		Depth	to base of Treatable Wa	ater-Bearing FM: 350
Under Federal Jurisdiction: No		Fresh Wate	r Supply Well Drill	ed: No		Surface Wate	r used to Drill: Yes
PIT 1 INFORMATION				Approved Method for d	isposal of Drilli	ng Fluids:	
Type of Pit System: CLOSED Clo	osed System Means Steel P	rits					
Type of Mud System: WATER BA				D. One time land appli	ication (REQ	UIRES PERMIT)	PERMIT NO: 18-3582
Chlorides Max: 8000 Average: 500 Is depth to top of ground water grea Within 1 mile of municipal water wel Wellhead Protection Area? N	ter than 10ft below base of p	pit? Y		TI. OLL IVILIVIO			

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: KINGMAN

HORIZONTAL HOLE 1

Sec 12 Twp 21N Rge 6W County GARFIELD

Spot Location of End Point: NW NE NE NE Feet From: NORTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 5745 Radius of Turn: 750 Direction: 355

Total Length: 4577

Measured Total Depth: 11500

True Vertical Depth: 6210

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

HYDRAULIC FRACTURING

11/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG

12/12/2018 - GA8 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201806012 12/13/2018 - GA8 - (640)(HOR) 12-21N-6W

EXT 615326 MISSP

POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 59432 MISS)

REC 11/14/2018 (DENTON)

X201806012 MSSP

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL

NO OP. NAMED

REC 11/14/2018 (DENTON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

047 25179 SEQUOIA 2106 1MOH-12

Category Description

SURFACE OWNER

12/14/2018 - GA8 - PER OPERATOR

Chaparral Energy, LLC **SEQUOIA 2106 1MOH-12** BONZAI 2105 1MOH-18

COVER SHEET

Section	12 Township21N	_Range .	<u>6W</u> I.M.	Well 1:	SEQUOIA 2106 1MOH-12
County	GARFIELD	State	Oklahoma	Well 2:	BONZAI 2105 1MOH-18
Operator	Chaparral Energy, LLC				
орогато.	701 Cedar Lake Blvd, Ok City, OK 73114	lahoma			
				VVCII	

GPS DATUM NAD-83 OK NORTH ZONE

POINT	NAME	NORTHING	EASTING LATITUDE		LONGITUDE	WELL CALLS	S-T-R
W1	SEQUOIA 2106 1MOH-12	474820.14'	2032189.85'	N036° 18' 15.07"	W097° 47' 01.86"	222' FSL 255' FEL	12-21N-6W
LP	SEQUOIA 2106 1MOH-12	475131.40'	2032063.80'	N036° 18' 18.15"	W097° 47' 03.39"	532' FSL 380' FEL	12-21N-6W
BHL	SEQUOIA 2106 1MOH-12	479708.84'	2032038.34'	N036° 19' 03.42"	W097° 47' 03.58"	165' FNL 380' FEL	12-21N-6W
W2	BONZAI 2105 1MOH-18	474820.14'	2032219.85'	N036° 18' 15.07"	W097° 47' 01.49"	222' FSL 225' FEL	12-21N-6W
LP	BONZAI 2105 1MOH-18	474447.27'	2033108.26'	N036° 18' 11.36"	W097° 46' 50.65"	165' FNL 660' FWL	18-21N-5W
BHL	BONZAI 2105 1MOH-18	469509.49'	2033156.22'	N036° 17' 22.53"	W097° 46' 50.20"	165' FSL 660' FWL	18-21N-5W

GPS DATUM NAD-27 OK NORTH ZONE

POINT	NAME	NORTHING	EASTING	LATITUDE	LONGITUDE	WELL CALLS	S-T-R
W1	SEQUOIA 2106 1MOH-12	474795.23'	2063789.34'	N36° 18' 14.94"	W97° 47' 00.72"	222' FSL 255' FEL	12-21N-6W
LP	SEQUOIA 2106 1MOH-12	475106.50'	2063663.29'	N36° 18' 18.02"	W97° 47' 02.25"	532' FSL 380' FEL	12-21N-6W
BHL	SEQUOIA 2106 1MOH-12	479683.93'	2063637.83'	N36° 19' 03.28"	W97° 47' 02.43"	165' FNL 380' FEL	12-21N-6W
W2	BONZAI 2105 1MOH-18	474795.23'	2063819.34'	N36° 18' 14.93"	W97° 47' 00.35"	222' FSL 225' FEL	12-21N-6W
LP	BONZAI 2105 1MOH-18	474422.37'	2064707.75'	N36° 18' 11.23"	W97° 46' 49.51"	165' FNL 660' FWL	18-21N-5W
BHL	BONZAI 2105 1MOH-18	469484.59'	2064755.71'	N36° 17' 22.40"	W97° 46' 49.06"	165' FSL 660' FWL	18-21N-5W

DATE STAKED: 10/24/2018



Prepared By:
Pan-Op Survey & Consulting, LLC
11900 N MacArthur Blvd.
Suite C2
Oklahoma City, OK 73162
CA# 8166

	REVISIONS
COMMEN.	DESCRIPTION
	SUED FOR APPROVAL

No.	DATE	BY	DESCRIPTION	COMMENTS
0	10/24/18	MVA	ISSUED FOR APPROVAL	
1	10/26/18	MVA	CHANGED LOGO AND MADE DATUM CALL LARGER	
2	10/29/18	CDC	ADDITIONAL LABELS	
3	10/31/18	CDC	ADD ELEVATIONS	

EXHIBIT: A SHEET: 11x17 SEQ

SEQUOIA 2106 1MOH-12

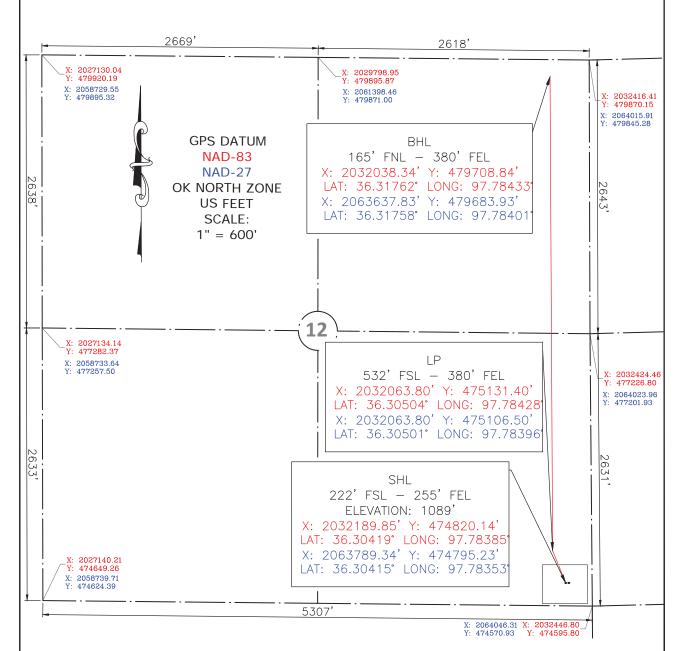
 Section
 12
 Township
 21N
 Range
 6W
 I.M.

 County
 GARFIELD
 State
 Oklahoma

 Operator
 Chaparral Energy

047-25179

WELL LOCATION PLAT



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Pan-Op promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Ouarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.





Prepared By:
Pan-Op Survey & Consulting, LLC
11900 N MacArthur Blvd.
Suite C2
Oklahoma City, OK 73162
CA# 8166

DATE STAKED: <u>10/24/18</u>

CERTIFICATE:

I, <u>Cory D. Culpepper</u> an Oklahoma Licensed Land Surveyor and an authorized agent of Pan-Op, LLC, do hereby certify to the information shown berein

10/31/18 Oklahoma RPLS No.1980