PI NUMBER: 017 25296 izontal Hole Oil & Gas	OIL & GAS OKLAHO	CONSERVA P.O. BOX 52	K 73152-2000	Approval Date: Expiration Date:	10/31/2018 04/30/2020	
		PERMIT TO				
WELL LOCATION: Sec: 02 Twp: 12N Rge:	-	DIAN				
SPOT LOCATION: SE SE SE SE	FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM	EAST			
	SECTION LINES:	256	276			
Lease Name: SANFORD 1207	Well No:	1SMH-2	We	ell will be 256 feet from neare	st unit or lease boundary.	
Operator CHAPARRAL ENERGY LLC Name:		Telephone:	4054788770; 4054264	OTC/OCC Number:	16896 0	
			R. AND B. WI	LDS H/W & M & T WILDS H	/W	
701 CEDAR LAKE BLVD			603 RADIO ROAD			
OKLAHOMA CITY, OK	73114-7800		EL RENO	OK 7	3036	
1 MISSISSIPPIAN 2 3 4 5 Spacing Orders: No Spacing	9336 Location Exception (6 7 8 9 10	Increased Density Orders:		
Pending CD Numbers: 201806891				Special Orders:		
201806893 Total Depth: 14171 Ground Elevation:	1304 Surface (Casing: 1500	,	Depth to base of Treatable Wate	r-Bearing FM: 310	
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drille	d: No	Surface Water	used to Drill: Yes	
PIT 1 INFORMATION		A	pproved Method for dispos	al of Drilling Fluids:		
	s Steel Pits		D. One time land application	n (REQUIRES PERMIT)	PERMIT NO: 18-3563	
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000			H. SEE MEMO			
Type of Mud System: WATER BASED	base of pit? Y		H. SEE MEMO			
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N	·		H. SEE MEMO			
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.	·		H. SEE MEMO			
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C	·		H. SEE MEMO			
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.	·		H. SEE MEMO			

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is ALLUVIAL Pit Location Formation: alluvium

HORIZONTAL HOLE 1

Sec	02	Twp	12N	Rge	7W	,	County	CANADIAN
Spot Location of End Point: NW NE NE NE								
Feet From: NORTH 1/4 Section Line: 165						5		
Feet From: EAST 1/4 Section Line: 380								
Depth of Deviation: 8770								
Radius of Turn: 331								
Direction: 359								
Total Length: 4880								
Measured Total Depth: 14170								
True Vertical Depth: 9370								
End Point Location from Lease,								
Unit, or Property Line: 165								

Notes:	
Category	Description
DEEP SURFACE CASING	10/30/2018 - GA8 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	10/30/2018 - GA8 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	10/30/2018 - GA8 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201806891	10/31/2018 - G56 - (640)(HOR) 2-12N-7W EXT 633065 MSSP COMPL INT NLT 660' FB (COEXIST WITH SP # 134617) REC 10/1/2018 (MILLER)

017 25296 SANFORD 1207 1SMH-2

PENDING CD - 201806893

Description

10/31/2018 - G56 - (I.O.) 2-12N-7W X201806891 MSSP COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL NO OP NAMED REC 10/1/2018 (MILLER)

