Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35085205620002 Completion Report Spud Date: September 23, 1981

OTC Prod. Unit No.: 085-22937 Drilling Finished Date: January 15, 1982

1st Prod Date: January 24, 1982

Amended

Completion Date: January 25, 1982

Amend Reason: PLUG AND ABANDONED

Recomplete Date: October 24, 2017

Purchaser/Measurer:

Drill Type: STRAIGHT HOLE

Well Name: E L SADLER (EDNA SADLER UNIT 2) 2

n: LOVE 13 7S 2E First Sales Date:

Location: LOVE 13 7S 2E SE NW SE NE

Completion Type

Single Zone

Multiple Zone

Commingled

SE NW SE NE 952 FSL 1835 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 795

Operator: XTO ENERGY INC 21003

810 HOUSTON ST

FORT WORTH, TX 76102-6203

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	8 5/8	24	J-55	517		400	SURFACE		
PRODUCTION	5 1/2	17	N-80	9065		1000			

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9066

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2017	DEESE									

December 05, 2017 1 of 2

Completion and Test Data by Producing Formation Formation Name: DEESE Code: 404DEESS Class: PLUG AND ABANDON **Spacing Orders Perforated Intervals** Order No **Unit Size** То From 24541 40 5218 5476 **Acid Volumes Fracture Treatments** There are no Fracture Treatments records to display. There are no Acid Volume records to display. Formation Тор Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No

Other Remarks
IRREGULAR SECTION

Explanation:

FOR COMMISSION USE ONLY 1138053 Status: Accepted

December 05, 2017 2 of 2

RECEIVED

Form 1002A Rev. 2009

OCT 2 7 2017

OKLAHOMA CORPORATION COMMISSIO
OKLAHOWA COKPOKATION COMINISSIO
Oil & Gas Conservation Division
Post Office Box 52000

NW 1/4 SE 1/4 NE 1/4 ELEVATIO Ground 7 OPERATOR XT ADDRESS CITY Oklahoma COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. BRAND & TYPE COMPLETION & TEST DATA BY PROFORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Sadler 1/4 FSL OF 1/4 SEC 795' Latitude (i	HORIZON TWP 7S RG WE NO 952 FW 1/4 If known) CC. CASING 8 TY CONDUCT SURFACE INTERMED PRODUCT LINER PLUG @ PLUG @ ATION	TAL HOLE SE 2E LL 2- LOS 18 SEC 18	DRLG DATE COMF 13 1st PF 35 RECC Longit (if kno OTC/OCC OPERATOR 2350 Oklaho	COMF DATE FINISHED OF WELL PLETION ROD DATE DMP DATE Unde wn) R NO. DMA ZIP D2C must be WEIGHT 24	J-55 N-80	PORT 81 82 82 82 2017 Plumps 13 12 FEET 517 9,065	L	OCATE WEI SAX 400 1000	ORPORATISSION TOP OF CM Surface 9066'
TYPE OF DRILLING OPERATION X STRAIGHT HOLE DIRECTIC SERVICE WELL If directional or horizontal, see reverse for COUNTY LOVE LEASE NAME E.L. STANDER NW 1/4 SE 1/4 NE 1/4 ELEVATIO Ground 7 OPERATOR NAME XT ADDRESS CITY Oklahoma COMPLETION TYPE X SINGLE ZONE Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. PACKER PACKER BRAND & TYPE PACKER BRAND & TYPE COMPLETION & TEST DATA BY PROFINENCY FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	ONAL HOLE bottom hole locatic SEC 13 Sadler	HORIZONTON. TWP 7S RG WE NO 952 FW 1/4 If known) IC. Park Avenu STA CASING 8 TY CONDUCT SURFACE INTERMED PRODUCT LINER PLUG @ PLUG @ ATION 4/4	TAL HOLE SE 2E LL 2- LOS 18 SEC 18	DRLG DATE COMF 13 1st PF 35 RECC Longit (if kno OTC/OCC OPERATOR 2350 Oklaho SIZE 8 5/8" 5 1/2"	O DATE S FINISHED OF WELL PLETION ROD DATE OMP D	9/23/ 1/15/ 1/25/ 1/24/ 1/2-24 = 2100 7310 e attached) GRADE J-55 N-80	81 82 82 82 82 2017 Pare 7 93 9065	PSI	SAX 400	TOP OF CM
X STRAIGHT HOLE SERVICE WELL If directional or horizontal, see reverse for COUNTY LOVE LEASE NAME E.L. S NW 1/4 SE 1/4 NE 1/4 ELEVATION OPERATOR NAME XT ADDRESS CITY Oklahom: COMPLETION TYPE X SINGLE ZONE Application Date COMMINGLED Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. PACKER B BRAND & TYPE PACKER BRAND & TYPE ORDER NO. BRAND & TYPE BRAND & TYPE COMPLETION & TEST DATA BY PROFITE ORDER FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	Sadler 1/4 FSL OF 1/4 SEC 795' Latitude (i) FO Energy In 210 F na City E DODUCING FORM. Deese 40: 24541	CASING 8 TY CONDUCT SURFACE INTERMED PRODUCT LINER PLUG @ PLUG @ ATION	JEE 2E JACOF 18 JACOF 18	DRLG DATE COMF 13 1st PF 35 RECC Longit (if kno OTC/OCC OPERATOR 2350 Oklaho SIZE 8 5/8" 5 1/2"	OF WELL PLETION ROD DATE DMP DATE ude wn) R NO. DMA ZIP D2C must be WEIGHT 24	1/15/ 1/25/ 1/24/ 1/0 - 24 - 2100 7310 e attached) GRADE J-55 N-80	82 82 82 2017 Parey 03 03 02 FEET 517 9,065	PSI	SAX 400	TOP OF CM
If directional or horizontal, see reverse for COUNTY LOVE LEASE NAME E.L. S NW 1/4 SE 1/4 NE 1/4 ELEVATIO Ground 7 OPERATOR NAME XT ADDRESS CITY Oklahoma COMPLETION TYPE X SINGLE ZONE Application Date COMMINISLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PROFORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	SEC 13 Sadler 1/4 FSL OF 1/4 SEC 795' Latitude (i TO Energy In 210 F aa City E DODUCING FORM Deese 40: 24541	PRODUCT LINER PLUG @ ATION PS2 FW NO PS2 FW 1/4 WE NO	IL 2- IL OF 18 IL OF	DATE COMF 13 1st PF 35 RECO Longit (if kno OTC/OCC OPERATOR 2350 Oklaho SIZE 8 5/8" 5 1/2"	OF WELL PLETION ROD DATE DMP DATE ude wn) R NO. DMa ZIP D2C must be WEIGHT 24	1/25/ 1/24/ 1/2-24- 2100 7310 e attached) GRADE J-55 N-80	82 82 2017 Phape 13 02 FEET 517 9,065	PSI	400 1000	TOP OF CM
LEASE NAME RIV 1/4 SE 1/4 NE 1/4 ELEVATIO N Demick OPERATOR NAME ADDRESS CITY COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. BRAND & TYPE BRAND & TYPE BRAND & TYPE BRAND & TYPE COMPLETION & TEST DATA BY PRO FORMATION FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	Sadler 1/4 FSL OF 1/4 SEC 795' Latitude (i) TO Energy In 210 F aa City Decise Doducing Form Deese 40: 24541	PATION PLUG @ ATION PT 1/4	IL 2- IL OF 18 IL OF	COMF 13 1st PF 35 RECC Longit (if kno OTC/OCC OPERATOR 2 2350 Oklaho T (Form 100 SIZE 8 5/8" 5 1/2"	PLETION ROD DATE DMP	1/24/ 1/0 - 24 = 2100 7310 attached) GRADE J-55 N-80 PLUG @	82 2017 Patew Plumps / 03 02 FEET 517 9,065	PSI	400 1000	TOP OF CM
NAME NW 1/4 SE 1/4 NE 1/4 ELEVATIO N Derrick OPERATOR NAME ADDRESS CITY Oklahoma COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. BRAND & TYPE BRAND & TYPE BRAND & TYPE BRAND & TYPE COMPLETION & TEST DATA BY PRO FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	1/4 FSL OF 1/4 SEC 795' Latitude (ii) TO Energy In 210 F iia City	952 FW 1/4 If known) IC. Park Avenu STA CASING 8 TY CONDUCT SURFACE INTERMEL PRODUCT LINER PLUG @ PLUG @ ATION	JL OF 18 JEP SEC	RECCI (if knot of knot	DMP DATE unde wn) R NO. DMA ZIP DZC must be WEIGHT 24	2100 7310 e attached) GRADE J-55 N-80 PLUG @	2017 Patel	PSI	400 1000	TOP OF CM
ELEVATIO N Derrick Ground 7 N Derrick OPERATOR NAME XT ADDRESS CITY Oklahom: COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. BRAND & TYPE COMPLETION & TEST DATA BY PRO FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	1/4 SEC 795' Latitude (i FO Energy In 210 F na City E DODUCING FORM. Deese 40: 24541	952 FW 1/4 If known) IC. Park Avenu STA CASING 8 TY CONDUCT SURFACE INTERMED PRODUCT LINER PLUG @ PLUG @ ATION ATION J	JEP 18. JEP 18	Longiti (if kno OTC/OCC OPERATOR 2350 Oklaho SIZE 8 5/8"	oma ZIP OZC must be WEIGHT 24	2100 7310 attached) GRADE J-55 N-80 PLUG @	9,065	PSI	400 1000	TOP OF CM
ELEVATIO N Derrick Ground 7 N Derrick OPERATOR NAME XT ADDRESS CITY Oklahom: COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. BRAND & TYPE COMPLETION & TEST DATA BY PRO FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	T95' Latitude (i TO Energy In 210 F na City E DODUCING FORM Deese 40: 24541	CASING & TY CONDUCT SURFACE INTERMED PRODUCT LINER PLUG @ PLUG @ ATION 4	ATE & CEMENT PE TOR DIATE TION	(if kno OTC/OCC OPERATOR 2350 Oklaho SIZE 8 5/8"	oma ZIP OZC must be WEIGHT 24	2100 7310 attached) GRADE J-55 N-80 PLUG @	9,065	PSI	400 1000	TOP OF CM
OPERATOR NAME ADDRESS CITY COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. BRAND & TYPE BRAND & TYPE COMPLETION & TEST DATA BY PROFORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	210 F na City E DODUCING FORM Deese 40: 24541	CASING & TY CONDUCT SURFACE INTERMED PRODUCT LINER PLUG @ PLUG @ ATION	ATE B. CEMENT PE TOR DIATE	OTC/OCC OPERATOR 2 2350 Oklaho 5 (Form 100 SIZE 8 5/8" 5 1/2"	oma ZIP D2C must be WEIGHT 24	7310 e attached) GRADE J-55 N-80 PLUG @	517 9,065	PSI	400 1000	TOP OF CM
ADDRESS CITY Oklahoma COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. BRAND & TYPE PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRO FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	210 F na City E DODUCING FORM Deese 40: 24541	CASING & TY CONDUCT SURFACE INTERMED PRODUCT LINER PLUG @ PLUG @ ATION	ATE ACEMENT PE TOR DIATE TION	2350 Oklaho (Form 100 SIZE 8 5/8" 5 1/2"	DMA ZIP D2C must be WEIGHT 24 17	7310 e attached) GRADE J-55 N-80 PLUG @	517 9,065	PSI	400 1000	TOP OF CM
COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRO FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	E	CASING 8 TY CONDUCT SURFACE INTERMED PRODUCT LINER PLUG @ PLUG @ ATION 4	ATE & CEMENT (PE TOR DIATE TION	Oklaho F (Form 100 SIZE 8 5/8" 5 1/2"	WEIGHT 24	GRADE J-55 N-80 PLUG @	517 9,065	PSI	400 1000	TOP OF CM
COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. PACKER @BRAND & TYPE PACKER @BRAND & TYPE COMPLETION & TEST DATA BY PROFORMATION FORMATION SORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	DDUCING FORM. Deese 40: 24541	CASING & TY CONDUCT SURFACE INTERMED PRODUCT LINER PLUG @ PLUG @ ATION 4	& CEMENT PPE FOR DIATE	8 5/8" 5 1/2"	WEIGHT 24	GRADE J-55 N-80 PLUG @	517 9,065	PSI	400 1000	TOP OF CM
MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION **EST DATA BY PRO FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	Deese 40: 24541	TY CONDUCT SURFACE INTERMEL PRODUCT LINER PLUG @ PLUG @ ATION	PE FOR FINANCE FION	SIZE 8 5/8" 5 1/2"	24 17	J-55 N-80 PLUG @	517 9,065		400 1000	Surface
Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. PACKER @	Deese 40: 24541	CONDUCT SURFACE INTERMEL PRODUCT LINER PLUG @ PLUG @ ATION	TOR DIATE TION	8 5/8" 5 1/2"	17	J-55 N-80 PLUG @	517 9,065		400 1000	Surface
COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRO FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	Deese 40: 24541	SURFACE INTERMED PRODUCT LINER PLUG @ PLUG @ ATION 4	DIATE	5 1/2" TYPE	17	N-80 PLUG @	9,065 TYPE		1000	
EXCEPTION ORDER INCREASED DENSITY ORDER NO. PACKER @	Deese 40: 24541	INTERMEL PRODUCT LINER PLUG @ PLUG @ ATION	DIATE	5 1/2" TYPE	17	N-80 PLUG @	9,065 TYPE		1000	
INCREASED DENSITY ORDER NO. PACKER @BRAND & TYPE PACKER @BRAND & TYPE COMPLETION & TEST DATA BY PRO FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	Deese 40: 24541	PRODUCT LINER PLUG @ PLUG @ ATION	TION	TYPE		PLUG @ _	TYPE		TOTAL	9066'
PACKER @BRAND & TYPE PACKER @BRAND & TYPE COMPLETION & TEST DATA BY PROFINE STATE DATA BY PROFINE SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS 5 ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	Deese 40: 24541	PLUG @ PLUG @ ATION		TYPE		PLUG @ _	TYPE		TOTAL	9066'
PACKER @BRAND & TYPE COMPLETION & TEST DATA BY PROF FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	Deese 40: 24541	PLUG @ PLUG @ ATION								9066'
PACKER @BRAND & TYPE COMPLETION & TEST DATA BY PROF FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	Deese 40: 24541	PLUG @	104 D						DEPTH	
COMPLETION & TEST DATA BY PROFESSION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	Deese 40: 24541	ATION 4	10 Y D	EES	5					
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	40: 24541	1				THE PARTY OF THE P				
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)		1-							1	
Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	DIY Pab &	1								
PERFORATED INTERVALS 5 ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	J-" T /									
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)										
FRACTURE TREATMENT (Fluids/Prop Amounts)	5218-5476							·		
FRACTURE TREATMENT (Fluids/Prop Amounts)										
(Fluids/Prop Amounts)										
INITIAL TEST DATA										
INITIAL TEST DATA	Min Gas A	Allowable	(165:1	10-17-7)		Gas Pur First Sa	chaser/Measurer			
	Oil Allowa		5:10-13-3)					-		
INITIAL TEST DATE P&A	A 10/24/2017								2.56	
OIL-BBL/DAY										
OIL-GRAVITY (API)										
GAS-MCF/DAY		1//	/////	/////	//////		//////			
GAS-OIL RATIO CU FT/BBL										
WATER-BBL/DAY			MG	CI	IRA	AITI	FNE			
PUMPING OR FLOWING		— 3	HJ	U			Th.			
NITIAL SHUT-IN PRESSURE						//////				
CHOKE SIZE				//////						
FLOW TUBING PRESSURE										
A record of the formations drilled through,										

ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE E FORMATION R Give formation names and tops, if available, or des drilled through. Show intervals cored or drillstem to	ECORD	LEASE NAME	E.L. Sadler	WELL NO. 2-13
NAMES OF FORMATIONS	ТОР		FOR COMMIS TES NO DISAPPROVED 2) Reject	SSION USE ONLY t Codes
		Were open hole logs run Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circ If yes, briefly explain belo	yes X no yes X no cumstances encountered?	at what depths? at what depths? yes X no
Other remarks: Irregular Section				
640 Acres	BOTTOM HOLE LOCATION FO			
	Spot Location	/4 1/4 1/ True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Prop	FSL FWL serty Line:
	BOTTOM HOLE LOCATION FOI	R HORIZONTAL HOLE: (LATERAL	.S)	
		RGE COUNTY		
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	Spot Location 1/4 Depth of Deviation Measured Total Depth	/4 1/4 1/ Radius of Turn True Vertical Depth	Feet From 1/4 Sec Lines Direction BHL From Lease, Unit, or Propi	FSL FWL Total Length erty Line:
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.	LATERAL #2 SEC TWP RO	GE COUNTY		
Directional surveys are required for all drainholes and directional wells.	Spot Location 1/4 1/4	/4 1/4 1/	Feet From 1/4 Sec Lines	FSL FWL
640 Acres	Depth of Deviation	Radius of Turn	Direction	Total Length
	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Prope	
	LATERAL #3 SEC TWP RO	GE COUNTY		-
	Spot Location	COUNTY		
	1/4 1/4 Depth of		Feet From 1/4 Sec Lines Direction	FSL FWL
	Deviation Measured Total Depth	Radius of Turn		Total Length
	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Prope	SICY LINE.