Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003222800001 **Completion Report** Spud Date: May 03, 2012

OTC Prod. Unit No.: 003-208072 Drilling Finished Date: May 22, 2012

1st Prod Date: June 04, 2012

Completion Date: June 06, 2012

Amend Reason: RECLASSIFY WELL AS TEMPORARILY ABANDONED (SEE REMARKS)

Drill Type: HORIZONTAL HOLE

Amended

Well Name: LOY PUFFINBARGER 29-28-9 1H Purchaser/Measurer:

Location: ALFALFA 29 28N 9W First Sales Date: 06/12/2012 NE NW NE NE

270 FNL 860 FEL of 1/4 SEC

Derrick Elevation: 1217 Ground Elevation: 1202

CHESAPEAKE OPERATING LLC 17441 Operator:

PO BOX 18496

6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

		Completion Type
	Χ	Single Zone
		Multiple Zone
Ī		Commingled

Location Exception
Order No
602816

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	13 3/8	48	H-40	374		390	SURFACE			
INTERMEDIATE	9 5/8	36	J-55	1550		700	SURFACE			
PRODUCTION	7	26	P-110EC	5195		245	2677			

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9825

Packer					
Depth	Brand & Type				
5087	AS-3				

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

November 30, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2017	MISSISSIPPIAN									
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: MISSI		Code: 35	9MSSP	C	lass: TA				
	Spacing Orders				Perforated I					
Orde	Order No Unit Size			From To						
597470 640				There are	no Perf. Interva					
	Acid Volumes	\neg \vdash		Fracture Tre	atments					
There are no Acid Volume records to display.				here are no	Fracture Treatn	nents record	s to display.			

Formation	Тор
MISSISSIPPIAN	5089

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM BASE OF 7" CASING AT 5,195' TO TERMINUS AT 9,825'; AND REPORTING AS-3 PACKER SET AT 5,087' NOT PREVIOUSLY REPORTED ON ORIGINAL 1002A.

Lateral Holes

Sec: 29 TWP: 28N RGE: 9W County: ALFALFA

SE SW SE SE

216 FSL 755 FEL of 1/4 SEC

Depth of Deviation: 4825 Radius of Turn: 294 Direction: 178 Total Length: 4736

Measured Total Depth: 9825 True Vertical Depth: 5119 End Pt. Location From Release, Unit or Property Line: 216

FOR COMMISSION USE ONLY

1137992

Status: Accepted

November 30, 2017 2 of 2

NO. 35-003-22280 OTC PROD. UNIT NO. 003-208072	Attach copy of original 1002A if recom			OMA CORPOR Oil & Gas Conse Post Office I	rvation Division Box 52000 homa 73152-20	15	001	20	10V28	Form 100
ORIGINAL X AMENDED				Rule 165:	10-3-25	0 14				
TYPE OF DRILLING OPERATION STRAIGHT HOLE		RIZONTAL HOLE	SPUD DATE	COMPLETIO 5/3	N REPORT 3/2012	OK ,	LAHOM, COI	A COF	RPORA SION	TION
SERVICE WELL If directional or horizontal, see re	everse for bottom hole location		DRLG FINISHI DATE	ED 5/2:	2/2012					•
COUNTY ALFAL		3N RGE 9W	DATE OF WEI		6/2012					
LEASE	WEI	L	1ST PROD DA							
NAME LOYPUFF	FINBARGER 29-28-9 NO				1/2012					
NE 1/4 NW 1/4 NE		sec 860	RECOMP DAT	ΓE		w				E
Derrick FI 1,217 Gr	ound 1,202 Latitude (if Known)	Longitude (if Known)							
OPERATOR CHESA	PEAKE OPERATING, INC	. с	TC/OCC OPERA	TOR NO.	17441					
ADDRESS P.O. BC	X 18496									
	OMA CITY	STATE	OK Z	ZIP 7	3154					
01(2/11)		011112		-" /	0104			LOCATE	WELL	
COMPLETION TYPE		CASING & CEME	NT (Form 1002C	must be attach	ed)					
X SINGLE ZONE		TYPE	SIZ	E WEIGHT	GRADE	FEET	1	PSI	SAX	TOP
MULTIPLE ZONE Application Date	***************************************	CONDUCTOR								
COMMINGLED Application Date		SURFACE	13 3	/8" 48#	H-40	374			390	Surface
LOCATION EXCEPTION ORDER NO.	602816	INTERMEDIAT	E 95/	8" 36#	J-55	1,550			700	Surface
INCREASED DENSITY ORDER NO.	N/A	PRODUCTION	7"	26#	P-110EC	5,195			245	2,677
		LINER				-,				,
***		PLUG @	TYPE	PLUG @		TYPE				
COMPLETION & TEST DATA E	PRODUCING FORMATION	N55P	TYPE	PLUG @	1	TYPE				
COMPLETION & TEST DATA E FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj.	Y PRODUCING FORMATION	_	TYPE	PLUG @		TYPE				
COMPLETION & TEST DATA E FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED	MISSISSIPPIAN 640 597470	_	TYPE	PLUG @		TYPE				
FORMATION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS	MISSISSIPPIAN 640 597470 Temporarily Abandoned	_	TYPE	PLUG @		TYPE				
FRACTURE TREATMEMT [Fluids/Prop Amounts]	MISSISSIPPIAN 640 597470 Temporarily Abandoned	_	TYPE	PLUG @		TYPE				
FORMATION & TEST DATA E FORMATION FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT	MISSISSIPPIAN 640 597470 Temporarily Abandoned	_			s Purchaser/Mea					
COMPLETION & TEST DATA E FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACIDI/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole	nssp		Gas	s Purchaser/Mea			6	6/12/201	12
COMPLETION & TEST DATA E FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole Minimum Gas Allowable OR Oil Allowable	nssp		Gas				•	6/12/201	12
COMPLETION & TEST DATA E FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole Minimum Gas Allowable OR Oil Allowable 10/8/2017	(165:10-17- (165:10-13-3)	7)	Gas 1st S	Sales Date	Isurer		6	6/12/201	12
COMPLETION & TEST DATA E COMPLETION & TEST DATA E COMPLETION & SPACING SPACING & SPACING SPACING & SPACING CRASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACIDIVOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole Minimum Gas Allowable OR Oil Allowable	(165:10-17- (165:10-13-3)	7)	Gas 1st S	Sales Date	Isurer		•	6/12/201	12
COMPLETION & TEST DATA E FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACIDI/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole Minimum Gas Allowable OR Oil Allowable 10/8/2017 O	(165:10-17- (165:10-13-3)	7)	Gas 1st S	Sales Date	Isurer		6	6/12/201	12
COMPLETION & TEST DATA E FORMATION FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACIDI/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole Minimum Gas Allowable OR Oil Allowable 10/8/2017	(165:10-17- (165:10-13-3)	7)	Gas 1st S	Sales Date	Isurer		6	5/12/201	12
COMPLETION & TEST DATA E FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole Minimum Gas Allowable OR Oil Allowable 10/8/2017 O	(165:10-17- (165:10-13-3)	7)	Gas 1st S	Sales Date	Isurer		6	6/12/201	12
COMPLETION & TEST DATA E FORMATION SPACING & SPACING DRACE NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole Minimum Gas Allowable OR Oil Allowable 10/8/2017 0	(165:10-17- (165:10-13-3)		Gas 1st S	Sales Date	Isurer		6	6/12/201	12
COMPLETION & TEST DATA E FORMATION SPACING & SPACING DROBER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole Minimum Gas Allowable OR Oil Allowable 10/8/2017 0	(165:10-17- (165:10-13-3)	7)	Gas 1st S	Sales Date	Isurer		•	6/12/201	12
COMPLETION & TEST DATA E FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole Minimum Gas Allowable OR Oil Allowable 10/8/2017 0	(165:10-17- (165:10-13-3)	7)	Gas 1st S	Sales Date	Isurer		6	6/12/201	12
FORMATION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole Minimum Gas Allowable OR Oil Allowable 10/8/2017 0	(165:10-17- (165:10-13-3)	7)	Gas 1st S	Sales Date	Isurer			6/12/201	12
COMPLETION & TEST DATA E FORMATION SPACING & SPACING DROPER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE LOW TUBING PRESSURE	MISSISSIPPIAN 640 597470 Temporarily Abandoned Open Hole Minimum Gas Allowable OR Oil Allowable 10/8/2017 O through, and pertinent remarks are prese or under my supervision and direction,	(165:10-17- (165:10-13-3) ented on the reverse. I with the data and facts JP Powe	AS S	Gas 1st S UBN We knowledge of the true, correct, and the true, correct, and the true is	Sales Date	is report and a ne best of my k	m authorizec	d by my or	rganization 405-8	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

LEASE NAME

LOY PUFFINBARGER 29-28-9

WELL NO. 1H

NAMES OF FORMATIONS	TOP			EOD COMMIS	SION USE ONLY	
MISSISSIPPIAN	5,089			FOR COMMINIS	SION USE ONLT	
		ITD on file	YES	S NO		
		APPROVE	ED DIS	APPROVED		
	11.71	AFFROVE	בט טופ	2) Reject	Codes	
				-		
		Were oper	n hole logs run?	yesX_ no		
S			log was run	N/A		
		Was CO ₂	encountered?	yes X no	at what depths?	
		Was H ₂ S e	encountered?	yes X no	at what depths?	
				mstances encountered?	yes	X no
		If yes, brie	fly explain.			
Other remarks: This well is an open hole	e completion from base	of 7" casing at 51	95' to termin	is at 0825' and renor	ting AS-3 nacker	set at 5087' n
		or r casing at or	35 to termini	as at 3023, and Tepor	ting Ao-o packer	set at 5007 II
previously reported on original 1002A	١.					
MATERIAL STATE OF THE STATE OF						
640 Acres	POTTOM HOLE LOCATIO	U FOR DIRECTIONAL				
040 Acies	ISEC TWP	RGE	COUNTY			
		NOL	0001111			
	Spot Location			Feet From 1/4 Sec Lines	FSL FWL	
	1/4 Measured Total Depth	1/4 1/4 True Vertical De	1/4	BHL From Lease, Unit, or F		•
	Meddared Total Beptil	True Vertical De	pui	Brill From Lease, Offit, of F	Toperty Line.	
	-					
	BOTTOM HOLE LOCATIO	N EOD HODIZONTAL	LIOLE, /LATED	ALC)		
	BOTTOM HOLE LOCATION LATERAL #1	N FOR HORIZONTAL	HOLE: (LATER	ALS)		
	ISEC TWP	RGE	COUNTY			
	29 28	N W		Al	LFALFA	
	Spot Location	05	05	Feet From 1/4 Sec Lines	FSL 216 FEL	755
	SE 1/4 SW Depth of	1/4 SE 1/4 Radius of Turn	SE 1/4			
	Deviation 4,825	radius of Turn	294	Direction 178	Total Length	4,736
	Measured Total Depth	True Vertical De		BHL From Lease, Unit, or F	Property Line:	
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	0.005					
	9 825	5.1	19		216	
	9,825	5,1	19		216	
Direction must be stated in degrees azimuth.	LATERAL #2				216	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end			19 COUNTY		216	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the	LATERAL #2 SEC TWP					
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.	SEC TWP Spot Location 1/4	RGE		Feet From 1/4 Sec Lines	216	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all	SEC TWP Spot Location 1/4 Depth of	RGE	COUNTY	Feet From 1/4 Sec Lines Direction		
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	SEC TWP Spot Location 1/4 Depth of Deviation	RGE 1/4 1/4 Radius of Turn	COUNTY	Direction	FSL FWL	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all	SEC TWP Spot Location 1/4 Depth of	RGE	COUNTY		FSL FWL	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	SEC TWP Spot Location 1/4 Depth of Deviation	RGE 1/4 1/4 Radius of Turn	COUNTY	Direction	FSL FWL	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	SEC TWP Spot Location 1/4 Depth of Deviation	RGE 1/4 1/4 Radius of Turn	COUNTY	Direction	FSL FWL	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth	RGE 1/4 1/4 Radius of Turn	COUNTY	Direction	FSL FWL	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP Spot Location	RGE 1/4 1/4 Radius of Turn True Vertical De	COUNTY 1/4 ppth COUNTY	Direction BHL From Lease, Unit, or F	FSL FWL Total Length Property Line:	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP Spot Location 1/4	RGE 1/4 1/4 Radius of Turn True Vertical De RGE	COUNTY 1/4	Direction BHL From Lease, Unit, or F Feet From 1/4 Sec Lines	FSL FWL Total Length Property Line:	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP Spot Location 1/4 Depth of Deviation	RGE 1/4 1/4 Radius of Turn True Vertical De	COUNTY 1/4 ppth COUNTY	Direction BHL From Lease, Unit, or F	FSL FWL Total Length Property Line:	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP Spot Location 1/4 Depth of	RGE 1/4 1/4 Radius of Turn True Vertical De RGE	COUNTY 1/4 COUNTY	Direction BHL From Lease, Unit, or F Feet From 1/4 Sec Lines	FSL FWL Total Length Property Line: FSL FWL Total Length	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP Spot Location 1/4 Depth of Deviation	RGE 1/4 1/4 Radius of Turn True Vertical De RGE RGE 1/4 1/4 Radius of Turn	COUNTY 1/4 COUNTY	Direction BHL From Lease, Unit, or F Feet From 1/4 Sec Lines Direction	FSL FWL Total Length Property Line: FSL FWL Total Length	