Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35037292350002 **Completion Report** Spud Date: August 20, 2014

OTC Prod. Unit No.: Drilling Finished Date: August 26, 2014

1st Prod Date: October 13, 2014

Amended Completion Date: October 13, 2014

Recomplete Date: September 06, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Amend Reason: CONVERT TO INJECTION

Well Name: M FARRIS 33 Purchaser/Measurer:

Location: CREEK 17 18N 7E

SW NW SE SW 661 FSL 1311 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 861

MID-CON ENERGY OPERATING LLC 23271 Operator:

> 2431 E 61ST ST STE 850 TULSA, OK 74136-1236

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement											
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT				
SURFACE	9 5/8	36	J-55	740		350	SURFACE				
PRODUCTION	7	23	J-55	2800		375	SURFACE				

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 2800

Packer								
Depth	Brand & Type							
2321	ARROW 1X							

Plug							
Depth	Plug Type						
2491	CIBP						

Initial Test Data

December 05, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
•		•	There are n	no Initial Data	a records to disp	olay.	•	•		
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: RED	FORK		Code: 40	4RDFK					
	Spacing Orders				Perforated I	ntervals				
Order	No	Unit Size		From		1	То			
There are	no Spacing Order record	ds to display.		2352	2					
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments				
18 BARRELS 7.5%				38 BARREL	S GEL WATER					

Formation	Тор
CLEVELAND	1796
OSWEGO	2092
RED FORK	2352
WILCOX	2528
ARBUCKLE	2590

Were open hole logs run? Yes

Date last log run: September 18, 2014

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
UIC PERMIT NUMBER 1709080018	

FOR COMMISSION USE ONLY

1138035

Status: Accepted

December 05, 2017 2 of 2

	-02										R	DC	NEW T	W.	END)	
037-29235	PLEASE TYPE OR USE NOTE:						_АНОМА СО				230				Rev.	
TC PROD. NIT NO.	Attach copy of original 1002A if recompletion or ree					Oil & Gas Conservation Division Post Office Box 52000				OCT 2 4 2017						
							Oklahoma Cit			000				2201	TATION	
ORIGINAL AMENDED (Reason)	CONVE	RT T	ΓΟ ΙΙ	NJ				Rule 165:10 PLETION			OKLAHOMA CORPORATION COMMISSION					
YPE OF DRILLING OPERATION						SPUD	DATE	8/20/	2014	١,			640 Acre	es		
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE		HORIZ	ZONTAL H	OLE	DRLG	FINISHED	8/26	2014							
directional or horizontal, see re						DATE	OF WELL									
OUNTY Cree	k SEC 17	TWP	18N		7E		LETION	10/13	/2014							
EASE AME	M. Farris			WELL NO.	33	1st PR	OD DATE	10/13	/2014							
SW 1/4 NW 1/4 SE	1/4 SW 1/4 FSL	6	61	FWL OF 1/4 SEC	131	54	MP DATE	9/6/	2017	W						
LEVATIO Groun	nd 861 Latitu	de (if l	known))	1-6	Longitu (if know										
PERATOR Mid-(Con Energy Ope	ratir	ng, L	LC.	C		PERATOR N	23	271			_				
DDRESS				1st St.,	Ste.	850		,		1		•				
	Tulsa			STATE		OK	ZIP	74	136							
CITY	Tuisa											ı	OCATE V	VELL		
COMPLETION TYPE		1	CASI	TYPE	MENT	(Form 100 SIZE	2C must be WEIGHT	GRADE)	FEET		PSI	SAX	T T C	OP OF CMT	
X SINGLE ZONE MULTIPLE ZONE					-+	SIZE	WEIGHT	GIVADL		1						
Application Date			CON	DUCTOR	_											
COMMINGLED Application Date			SURF	FACE		9 5/8"	36#	J-55		740'			350		surface	
LOCATION EXCEPTION ORDER			INTE	RMEDIATE												
NCREASED DENSITY			PROI	DUCTION		7"	23#	J-55		2,800			375		surface	
ORDER NO.		J	LINE	R												
0.004		41/			0.40	41	CIDD						TOTAL	\top	2,800	
PACKER @ 2,321 BRAN		1X			_249	-	CIBP_						DEPTH	_	_,-	
PACKER @BRAI COMPLETION & TEST DAT	ND & TYPE) RMA	PLUC		121			_PLUG @		_1175		-				
				707	FIR								1	D.	1-14	
FORMATION	Red Fork												7	CPO!	Ted 10	
SPACING & SPACING	No Spacing													Fran	Focus	
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	151.1															
Disp, Comm Disp, Svc	INJ															
	2352' - 2365	j'														
PERFORATED	1 onf															
INTERVALS	1 spf															
ACID/VOLUME	18 bbls 7.5 °	/ ₆														
	438 bbls gel w	ater														
FRACTURE TREATMENT	24,000# 12/2															
(Fluids/Prop Amounts)	_ 1,000// 12/2		-								-					
															1.	
	Min	Gas /	Allowa	able	(165:1	10-17-7)		Gas	Purchase	r/Measure	•					
		OR		(485.45	40.0			Firs	t Sales Da	te						
INITIAL TEST DATA		Allow	able	(165:10-	-13-3)											
INITIAL TEST DATE OIL-BBL/DAY	9/21/2017						//////	/////	/////							
OIL-BBL/DAY OIL-GRAVITY (API)	 X		-			-//					أشفو			1		
GAS-MCF/DAY	/\						VC	CI		MIT		FIL	6			
GAS-OIL RATIO CU FT/BBL	/ \						AS	J		VIII		LU	£			
WATER-BBL/DAY	/534					\equiv //		,,,,,,	11111	,,,,,,	,,,,,	////	//			
PUMPING OR FLOWING	Pumping					//							//			
INITIAL SHUT-IN PRESSURE																
CHOKE SIZE	,															
FLOW TUBING PRESSURE																
A record of the formations dri to make this report, which was	led through, and pertiner s prepared by me or unde	nt rema	arks ar supervi	re presente ision and di	d on the irection,	with the da	ata and facts	I have kno stated here	wledge of t in to be tru	he contents e, correct, a	of this rand comp	piete to ti	am authore best of r	ily Kilowi	leage and belie	
Ann Houcly	1	_					Houchin)E\		_	11	DATE	11		748-3343 IE NUMBER	
SIGNAT 2431 E 61st S				Tulsa	1	NAME (PR Ok	INT OR TYF 74136	(E)		ahoi	uchin@		on-enei			
ADDR				CITY		STA	ZIP			G1101		MAIL AD	-	5,		
ADDR	LUU			OIII		317	4 IF									

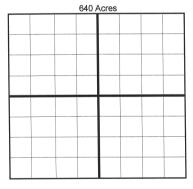
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CLEVELAND	1,796
OSWEGO	2,092
RED FORK	2352
WILCOX	2,528
ARBUCKLE	2,590

LEASE NAME	M. Farri	S	WELL	NO33
	F	OR COMMISS	ION USE ONLY	
ITD on file APPROVED	YES NO	2) Reject C	odes	
				(al
Were open hol		no 9/18/20	014	
Was CO ₂ enco	ountered?ye	-	at what depths?	
Were unusual If yes, briefly e	drilling circumstances encount xplain below	ered?		yes X no

Other remarks: 12- Permit 1709080018			
O' TELEVISION OF THE PARTY OF T			
			- 0 V



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

uran	liloles	ana	Acres	WOIIS	,. 	
-			-			

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Υ			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth		e Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		1/4	Radius of Turn		Direction	Total Length	1
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		.,,	Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			148 24 No. 149.
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		.,,	Radius of Turn		Direction	Total Length	
	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	