

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241140001

Completion Report

Spud Date: March 26, 2017

OTC Prod. Unit No.:

Drilling Finished Date: June 14, 2017

1st Prod Date: August 19, 2017

Completion Date: August 19, 2017

Drill Type: HORIZONTAL HOLE

Well Name: E J CRADDOCK (E J CRADDOCK 7-28X21H) 8-28X21H

Purchaser/Measurer:

Location: GRADY 33 5N 6W
SW NW NE NE
380 FNL 1035 FEL of 1/4 SEC
Latitude: 34.868486 Longitude: -97.832354
Derrick Elevation: 0 Ground Elevation: 1107

First Sales Date: 08/19/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664542	

Increased Density	
Order No	
664396	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	118	J-55	130			SURFACE
SURFACE	20	94	J-55	728		880	SURFACE
INTERMEDIATE	13 3/8	68	J-55	4031		1690	4031
INTERMEDIATE	9 5/8	40	P-110	12322		2355	11423
PRODUCTION	5 1/2	23	P-110	23453		2330	13919

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23472

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2017	WOODFORD	778	58	12843	16508	2668	FLOWING	4364	36/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
403150	640
408097	640
662410	MULTIUNIT

Perforated Intervals	
From	To
15330	23191

Acid Volumes	
2,914 BARRELS 15% HCL	

Fracture Treatments	
18,569,820 POUNDS SAND, 466,246 BARRELS FLUID	

Formation	Top
WOODFORD	15029

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 21 TWP: 5N RGE: 6W County: GRADY NW SE SE NE 2208 FNL 475 FEL of 1/4 SEC Depth of Deviation: 14450 Radius of Turn: 525 Direction: 2 Total Length: 7828 Measured Total Depth: 23472 True Vertical Depth: 15050 End Pt. Location From Release, Unit or Property Line: 475

FOR COMMISSION USE ONLY	
Status: Accepted	1138047

RECEIVED

Form 1002A
Rev. 2009

OCT 27 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 051-24114
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	33	TWP	5N	RGE	6W	SPUD DATE	3/26/2017
LEASE NAME	EJ CRADDOCK			WELL NO.	8-28X21H			DRLG FINISHED DATE	6/14/2017
SW 1/4 NW 1/4 NE 1/4 NE 1/4	FNL OF 1/4 SEC 380			FEL OF 1/4 SEC	1035			DATE OF WELL COMPLETION	8/19/2017
ELEVATION	Ground	1107	Latitude (if known)	34.868486			Longitude (if known)	-97.832354	
OPERATOR NAME	GULFPORT MIDCON LLC				OTC/OCC OPERATOR NO.	24020			
ADDRESS	3001 QUAIL SPRINGS PARKWAY								
CITY	OKLAHOMA CITY			STATE	OK		ZIP	73134	

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30	118	J55	130			SURFACE
SURFACE	20	94	J55	728		880	SURFACE
INTERMEDIATE	13 3/8	68	J55	4,031		1690	4,031
INTERMEDIATE	9 5/8	40	P110	12322		2355	11423
Production	5 1/2	23	P110	23453		2330	13,919
TOTAL DEPTH						23,453	23,472

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	408097(640)	403150(640)	662410 (Multiunit)				Reported to Frac Facs
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS						
PERFORATED INTERVALS	15081-15330	to 23191					
	15283-20344						
ACID/VOLUME	2914bbl	15% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	18,569,820lbs	Sand					
	466,246 bbls	Fluid					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR

Oil Allowable (165:10-13-3)

First Sales Date

19-Aug

INITIAL TEST DATA

INITIAL TEST DATE	9/1/2017					
OIL-BBL/DAY	778					
OIL-GRAVITY (API)	58					
GAS-MCF/DAY	12843					
GAS-OIL RATIO CU FT/BBL	16508					
WATER-BBL/DAY	2668					
PUMPING OR FLOWING	FLOWING					
INITIAL SHUT-IN PRESSURE	4364					
CHOKE SIZE	36/64					
FLOW TUBING PRESSURE	N/A					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	MONICA PICKENS	DATE	10/20/2017	PHONE NUMBER	252-4703
3001 QUAIL SPRINGS PARKWAY	OKLAHOMA CITY	OK	73134	mpickens@gulfportenergy.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

Per Exhibit LE

FORMATION RECORD

LEASE NAME EJ CRADDOCK WELL NO. 8-28X21H

NAMES OF FORMATIONS	TOP
WOODFORD	15,029

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:

640 Acres

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. The top-left square is shaded gray. The grid is used for plotting the graph of the function $y = \frac{1}{2}x^2$ for x from -10 to 10.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 21	TWP	5N	RGE	6W	COUNTY	GRADY		
Spot Location		SE	SE	NE	NE	Feet From 1/4 Sec Lines	FNL	FEL
N2 N1/4		NE	NE	NE	NE	2	25	300
Depth of Deviation		14,450	Radius of Turn		525	Total Length		7,828
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			
23,453			15,050		25 475			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SPECIAL INSTRUCTIONS						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			