Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 011-217983 Drilling Finished Date: May 29, 2016

1st Prod Date: September 29, 2016

Amend Reason: SHOW BOTTOM HOLE RANGE

Completion Date: September 26, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUDWIG 7-22-15XH Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 22 16N 10W First Sales Date: 9/29/2016

NW SW SE SE 350 FSL 1150 FEL of 1/4 SEC Latitude: 35.84209 Longitude: -98.24644

Derrick Elevation: 1279 Ground Elevation: 1249

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE.

Amended

OKLAHOMA CITY, OK 73126-9000

| Completion Type | Location Exception |
|-----------------|--------------------|
| X Single Zone | Order No |
| Multiple Zone | 651871 |
| Commingled | |

| Increased Density | | | | | |
|--|--|--|--|--|--|
| Order No | | | | | |
| There are no Increased Density records to display. | | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.50 | J-55 | 1502 | | 810 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 8666 | | 1028 | 5074 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 20226 | | 3998 | 7030 |

| | | | | Liner | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 20231

| Packer | | | | | |
|---|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | | |
|---------------------------------------|-----------|--|--|--|--|--|
| Depth | Plug Type | | | | | |
| There are no Plug records to display. | | | | | | |

Initial Test Data

December 06, 2017 1 of 3

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing |
|--------------------|---|----------------|----------------------|--|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------|
| Nov 02, 2016 | 2, 2016 WOODFORD - MISSISSIPPI SOLID | | 45 | 2027 | 4162 | 2289 | FLOWING | 720 | 48/64 | |
| | | Con | npletion and | l Test Data b | y Producing F | ormation | | | | |
| | Formation Name: WOOI | DFORD | | Code: 31 | 9WDFD | C | class: OIL | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Orde | Order No Unit Size | | | Fron | n | То | | | | |
| 656 | 01 MULTIUNIT 10815 10999 | | \neg | | | | | | | |
| 598 | 598294 640 | | | 1124 | 5 | 20109 | | | | |
| 598 | 582 | 640 | | | • | | | | | |
| | Acid Volumes | | \neg \vdash | | Fracture Tre | atments | | | | |
| 6,707 BBLS 15% HCL | | | 69 | 697,697 BBLS OF FLUID & 18,966,860 LBS OF SAND | | | | | | |
| | Formation Name: MISSI | SSIPPI SOLI | D | Code: 35 | i1MSSSD | | class: OIL | | | |

Order No **Unit Size** MULTIUNIT

640

Acid Volumes ACIDIZED WITH WOODFORD

Spacing Orders

656201

598294

Perforated Intervals То From 10753 10383 11061 11184

Fracture Treatments FRAC'D WITH WOODFORD

Formation Name: WOODFORD - MISSISSIPPI SOLID

Code:

Class: OIL

| Formation | Тор |
|-------------------|-------|
| WOODFORD | 10780 |
| MISSISSIPPI SOLID | 9735 |

Were open hole logs run? Yes Date last log run: May 15, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

December 06, 2017 2 of 3 Sec: 15 TWP: 16N RGE: 10W County: BLAINE

NE NE NW NW

45 FNL 1300 FEL of 1/4 SEC

Depth of Deviation: 9786 Radius of Turn: 541 Direction: 2 Total Length: 9848

Measured Total Depth: 20231 True Vertical Depth: 10194 End Pt. Location From Release, Unit or Property Line: 45

FOR COMMISSION USE ONLY

1138027

Status: Accepted

December 06, 2017 3 of 3