

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011237630000

**Completion Report**

Spud Date: April 05, 2017

OTC Prod. Unit No.: 219174

Drilling Finished Date: June 05, 2017

1st Prod Date: August 18, 2017

Completion Date: September 15, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COFFEY 1-7H

Purchaser/Measurer: ENLINK

Location: BLAINE 7 17N 13W  
SW SW SW SW  
270 FSL 325 FWL of 1/4 SEC  
Derrick Elevation: 1770 Ground Elevation: 1738

First Sales Date: 08/18/2017

Operator: COUNCIL OAK RESOURCES LLC 23853

6120 S YALE AVE STE 1200  
TULSA, OK 74136-4241

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661489	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	298			SURFACE
SURFACE	13 3/8	54.5	J-55	1030	1500	700	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9050	1500	1445	2528
PRODUCTION	5 1/2	20	P-110	16285	10000	1990	3640

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16295**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 15, 2017	MISSISSIPPIAN	327	52	6635	20291	3035	FLOWING	4350	34/64	2200

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
658277	640

#### Perforated Intervals

From	To
11448	16188

#### Acid Volumes

1,390 BARRELS
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#### Fracture Treatments

298,642 BARRELS FLUID, 9,635,058 POUNDS PROPPANT
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Formation	Top
MISSISSIPPIAN	10497

Were open hole logs run? No

Date last log run:

Was H2S Encountered? Yes

Depth Encountered: 11448

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

130 PPM H2S WAS ENCOUNTERED DURING THE FLOWBACK PROCESS. H2S IS BEING TREATED WITH MECHANICAL AND CHEMICAL PROCESSES TO LOWER READINGS TO 2 PPM. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

#### Lateral Holes

Sec: 7 TWP: 17N RGE: 13W County: BLAINE

NE NW NW NW

65 FNL 477 FWL of 1/4 SEC

Depth of Deviation: 10614 Radius of Turn: 1001 Direction: 360 Total Length: 4945

Measured Total Depth: 16295 True Vertical Depth: 10949 End Pt. Location From Release, Unit or Property Line: 65

#### FOR COMMISSION USE ONLY

1138046

Status: Accepted

API NO. 011-23763  
OTC PROD. UNIT NO. 219174

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

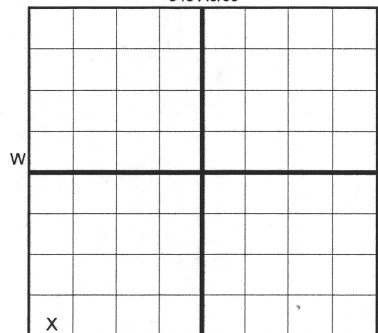
OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

OCT 26 2017

OKLAHOMA CORPORATION  
COMMISSION

640 Acres



LOCATE WELL

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Blaine	SEC	7	TWP	17N	RGE	13W		
LEASE NAME	COFFEY			WELL NO.	1-7H				
SW 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	270	FWL OF 1/4 SEC	325			DATE OF WELL COMPLETION	9/15/2017	
ELEVATION Derrick FL	1770	Ground	1738	Latitude (if known)	Longitude (if known)			1st PROD DATE	8/18/2017
OPERATOR NAME	Council Oak Resources			OTC/OCC OPERATOR NO.	23853				
ADDRESS	6120 S. Yale Ave, Suite 1200								
CITY	Tulsa		STATE	OK		ZIP	74136		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	←	X
MULTIPLE ZONE Application Date	N/A	
COMINGLED Application Date	N/A	
LOCATION EXCEPTION ORDER	661489 E.O.	
INCREASED DENSITY ORDER NO.	N/A	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J55	298	N/A	N/A	Surf
SURFACE	13 3/8	54.5	J55	1,030	1,500	700	Surf
INTERMEDIATE	9 5/8	40	P110	9,050	1,500	1,445	2,528'
PRODUCTION	5 1/2	20	P110	16,285	10,000	1,990	3,640'
LINER	N/A						
TOTAL DEPTH							16,295'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian								
SPACING & SPACING ORDER NUMBER	658277 - 640 ac								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas								
PERFORATED INTERVALS	11,448'								
	16,188'								
ACID/VOLUME	1390 Bbls.								
FRACTURE TREATMENT (Fluids/Prop Amounts)	298,642 Bbls. Fluid								
	9,635,058 Lbs Prop								

Reported to  
Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer  
First Sales Date

Enlink

8/18/2017

INITIAL TEST DATA

INITIAL TEST DATE	9/15/2017						
OIL-BBL/DAY	327						
OIL-GRAVITY (API)	52						
GAS-MCF/DAY	6635						
GAS-OIL RATIO CU FT/BBL	20,291						
WATER-BBL/DAY	3035						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	4350						
CHOKE SIZE	34/64						
FLOW TUBING PRESSURE	2200						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
6120 S. Yale, Suite 1200	Tulsa OK 74136	10/16/2017	918-513-0925
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	
		marlonw@counciloak.net	

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME COFFEY WELL NO. 1-7H

NAMES OF FORMATIONS	TOP
Mississippian	10,497'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes ☒ no

Date Last log was run \_\_\_\_\_ N/A

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☒ yes \_\_\_\_\_ no at what depths? See remarks

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks: 130 ppm H<sub>2</sub>S was encountered during the flowback process. H<sub>2</sub>S is being treated with mechanical and chemical processes to lower readings to 2 ppm.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

X									

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

GENERAL INFORMATION									
SEC	7	TWP	17N		RGE	13W		COUNTY	Blaine
Spot Location									
<del>NW</del>		1/4	NW		1/4	NW		1/4	
Feet From 1/4 Sec Lines					FNL		65'	FWL 477'	
Depth of Deviation			10,614'			Radius of Turn		1001'	
Direction			360			Total Length		4945'	
Measured Total Depth					True Vertical Depth			BHL From Lease, Unit, or Property Line:	
16,295'					10,949'			65' FNL	

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location										
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction			Total Length			
Measured Total Depth		True Vertical Depth			BHL From Lease, Unit, or Property Line:					