

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213550001

Completion Report

Spud Date: February 13, 2017

OTC Prod. Unit No.: 02921909400000

Drilling Finished Date: March 22, 2017

1st Prod Date: July 01, 2017

Completion Date: July 01, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BINNS 6-22H

Purchaser/Measurer: MARKWEST

Location: COAL 22 3N 11E
SW SW SE SE
293 FSL 1010 FEL of 1/4 SEC
Latitude: 34.70991389 Longitude: -96.13033056
Derrick Elevation: 745 Ground Elevation: 722

First Sales Date: 7/1/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664088		662717	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	739		660	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5241		705	2563
PRODUCTION	5 1/2	23	P-110	13142		1635	7588

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13176

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8114	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2017	WOODFORD			1313			FLOWING		38/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
574093	640

Perforated Intervals

From	To
9051	13011

Acid Volumes

1772 GALS OF 15% HCL ACID

Fracture Treatments

14 STAGE FRAC WITH 178,726 GAL CLEAN VOLUME AND 2,434,590 LBS OF 40/70 OTTAWA

Formation	Top
WOODFORD	9000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 22 TWP: 3N RGE: 11E County: COAL

NW NE NE NE

166 FNL 391 FEL of 1/4 SEC

Depth of Deviation: 7597 Radius of Turn: 933 Direction: 360 Total Length: 4211

Measured Total Depth: 13176 True Vertical Depth: 8592 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY

1137977

Status: Accepted

12/1/17
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 00029213550001

Completion Report

Spud Date: February 13, 2017

OTC Prod. Unit No.: 02921909400000

Drilling Finished Date: March 22, 2017

1st Prod Date: July 01, 2017

Completion Date: July 01, 2017

A: 219094 I

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BINNS 6-22H

Purchaser/Measurer: MARKWEST

Location: COAL 22 3N 11E
SW SW SE SE
293 FSL 1010 FEL of 1/4 SEC
Latitude: 34.70991389 Longitude: -96.13033056
Derrick Elevation: 745 Ground Elevation: 722

First Sales Date: 7/1/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
664088

Increased Density
Order No
662717

665257:
sep. allow.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	739		660	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5241		705	2563
PRODUCTION	5 1/2	23	P-110	13142		1635	7588

Liner									
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 13176

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8114	CEMENT

Initial Test Data

November 30, 2017

7/1/17 319 WDFI

x MT-shale

PCW
1 of 2

EZ

JK