

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123225050001

**Completion Report**

Spud Date: May 05, 1983

OTC Prod. Unit No.: 123-081467

Drilling Finished Date: June 10, 1983

1st Prod Date: September 10, 1983

**Amended**

Completion Date: June 11, 1983

Amend Reason: RECOMPLETION

Recomplete Date: May 06, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: CHEROKEE 1

Purchaser/Measurer:

Location: PONTOTOC 26 2N 6E  
C SW SW SE  
330 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 983 Ground Elevation: 973

First Sales Date:

Operator: TEXAKOMA OPERATING LP 21810

5601 GRANITE PKWY STE 600  
PLANO, TX 75024-6679

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	ST & C	300	2000	158	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4520	2000	200	3144

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4863**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4131	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2017	HUNTON-MISENER-WOODFORD	63	37	26	413	20	PUMPING	300	OPEN	

Completion and Test Data by Producing Formation			
Formation Name: HUNTON		Code: 269HNTNU	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
10568	10	3991	3995
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,500		N/A	
Formation Name: MISENER		Code: 319MSNR	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		3900	3916
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,250		N/A	
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		3780	3790
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,250		N/A	
Formation Name: HUNTON-MISENER-WOODFORD		Code:	Class: OIL

Formation	Top
MCALESTER SAND	1400
WAPANUCKA LIME	2670
CROMWELL SAND	3100
HUNTON LIME	3910
SYLVAN SHALE	4200
VIOLA LIME	4248
BROMIDE	4515
MCLISH	4740

Were open hole logs run? Yes

Date last log run: June 11, 1983

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1138065

Status: Accepted

# RECEIVED

Form 1002A  
Rev. 2009

NOV 02 2017

OKLAHOMA CORPORATION  
COMMISSION

API NO. **35-123-22505**  
OTC PROD. UNIT NO. **123-081467**

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

COMPLETION REPORT

☐ ORIGINAL  
☒ AMENDED (Reason)

**Recompletion**

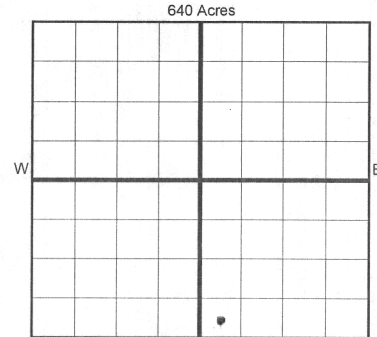
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Pontotoc** SEC **26** TWP **2N** RGE **6E**  
LEASE NAME **Cherokee** WELL NO. **1**  
ELEVATION **983** Ground **973** FSL OF 1/4 SEC **330** FWL OF 1/4 SEC **330**  
Derrick FL **983** Ground **973** Latitude (if known) Longitude (if known)  
OPERATOR NAME **Texakoma Operating, L.P.** OTC/OCC OPERATOR NO. **21810**  
ADDRESS **5601 Granite Pkwy, Ste. 600**  
CITY **Plano** STATE **TX** ZIP **75024**

SPUD DATE **05-05-1983**  
DRLG FINISHED DATE **06-10-1983**  
DATE OF WELL COMPLETION **06-11-1983**  
1st PROD DATE **09-10-1983**  
RECOMP DATE **05-06-17**



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	ST&C	300	2000	158	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J55	4520	2000	200	3144'
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ **4131** TYPE **CIBP** PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH **4863'**

COMPLETION & TEST DATA BY PRODUCING FORMATION **269HNTN 319MSNR 319WDFD**

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
<b>(Upper) Hutton</b>	<b>10568 (10)</b>	<b>Oil</b>
<b>Meisner</b>	<b>none</b>	<b>Oil</b>
<b>Woodford</b>	<b>none</b>	<b>Oil</b>
PERFORATED INTERVALS	<b>3991-3995</b>	<b>3900-3916</b>
ACID/VOLUME	<b>1500</b>	<b>1250</b>
FRACTURE TREATMENT (Fluids/Prop Amounts)	<b>N/A</b>	<b>N/A</b>

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

**N/A**

INITIAL TEST DATA

INITIAL TEST DATE	<b>05-06-17</b>
OIL-BBL/DAY	<b>63</b>
OIL-GRAVITY (API)	<b>37</b>
GAS-MCF/DAY	<b>26</b>
GAS-OIL RATIO CU FT/BBL	<b>413</b>
WATER-BBL/DAY	<b>20</b>
PUMPING OR FLOWING	<b>Pumping</b>
INITIAL SHUT-IN PRESSURE	<b>300</b>
CHOKE SIZE	<b>Open</b>
FLOW TUBING PRESSURE	<b>TSTM</b>

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Rodney A. Kiel** SIGNATURE  
**5601 Granite Pkwy, Ste. 600** ADDRESS  
**Plano TX 75024** CITY STATE ZIP  
**10/31/17** DATE  
**972-212-8027** PHONE NUMBER  
**rkiel@texakoma.com** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
McAlester Sand	1400
Wapanucka Lime	2670
Cromwell Sand	3100
Hunton Lime	3910
Sylvan Shale	4200
Viola Lime	4248
Bromide	4515
McLish	4740

LEASE NAME Cherokee

WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>6-11-1983</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: