Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: December 14, 2013

1st Prod Date: January 02, 2014

Completion Date: January 02, 2014

Amended

Amend Reason: SHOW FORMATIONS AND TOPS PENETRATED

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: DOVER UNIT HOOVER SWD 1 Purchaser/Measurer:

Location: KINGFISHER 26 18N 7W First Sales Date:

SE NW NW NW 350 FNL 350 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

	Completion Type	Location Exception
Х	Single Zone	Order No
	Multiple Zone	There are no Location Exception records to display.
	Commingled	

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	9 5/8	36	J-55	1473		645	SURFACE	
PRODUCTION	7	26	N-80	8231		315	7050	

	Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep								Bottom Depth		
LINER	5 1/2	17	L-80	1153	0	255	7912	9065		

Total Depth: 10100

Packer				
Depth	Brand & Type			
9017	AS1-X			

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
	Completion and Test Data by Producing Formation									
	Formation Name: ARBU	CKLE		Code: 169ABCK Class: DISP						
	Spacing Orders			Perforated Intervals						
Orde	er No U	nit Size		From	1	Т	\neg			
There a	There are no Spacing Order records to display.			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
10,000 GALLONS 15% HCL				There are no Fracture Treatments records to display.						

Formation	Тор
VIOLA	8234
SIMPSON	8313
WILCOX	8510
ARBUCKLE	8972

Were open hole logs run? Yes Date last log run: November 30, 2013

,

Were unusual drilling circumstances encountered? Yes

Explanation: LOSSES ENCOUNTERED

Other Remarks

OPEN HOLE COMPLETION; 9,065' - 10,100'; UIC PERMIT NUMBER 1406210054

FOR COMMISSION USE ONLY

1138017

Status: Accepted

November 30, 2017 2 of 2

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Form 1002A

Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

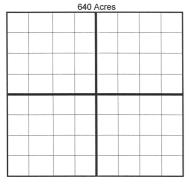
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Viola	8,234
Simpson	8,313
Wilcox	8510
Arbuckle	8,972
TD	10,100
Others are marker.	

LEASE NAME _	Dover Ur	nit Hoove	er SWD	WE	LL NO	1
		FOF	R COMMIS	SION USE ONLY	•	
ITD on file	YES DISAPPROV	NO ED	2) Reject (Codes		
Were open hole lo		X yes	no	2013		
Was CO ₂ encoun Was H ₂ S encount	ered?		X no	at what depths?		
Were unusual drill	ling circumstances ain below	encountere	a?		_yes	no

Losses encountered

Other remarks:	Open hole completion; 9065-10,100; UIC permit # 1401810014 1406210054	
		<u> </u>



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

ai aii	640 Acres								
			0407	10103					
l									
l									
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1									
l									
l									

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC TW	VP RG	E	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth True Vertical Depth			BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

ETTIETO TE ITT						
SEC TWP	RGE		COUNTY			
Spot Location					FOL	E)A/I
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		Radius of Turn		Direction	Total	
Deviation					Length	
Measured Total Depth True Vertical Depth			BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC TWP	RGE	СО	UNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property L				operty Line:		

LATERAL	#3					,	
SEC	TWP	RGE		COUNTY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	* *** × ****
Measured Total Depth True Vertical De			pth	BHL From Lease, Unit, or Property Line:			