

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073248600001

**Completion Report**

Spud Date: October 22, 2013

OTC Prod. Unit No.:

Drilling Finished Date: December 14, 2013

**Amended**

1st Prod Date: January 02, 2014

Amend Reason: SHOW FORMATIONS AND TOPS PENETRATED

Completion Date: January 02, 2014

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: DOVER UNIT HOOVER SWD 1

Purchaser/Measurer:

Location: KINGFISHER 26 18N 7W  
SE NW NW NW  
350 FNL 350 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1473		645	SURFACE
PRODUCTION	7	26	N-80	8231		315	7050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17	L-80	1153	0	255	7912	9065

**Total Depth: 10100**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9017	AS1-X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

There are no Perf. Intervals records to display.

#### Acid Volumes

10,000 GALLONS 15% HCL

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
VIOLA	8234
SIMPSON	8313
WILCOX	8510
ARBUCKLE	8972

Were open hole logs run? Yes

Date last log run: November 30, 2013

Were unusual drilling circumstances encountered? Yes

Explanation: LOSSES ENCOUNTERED

#### Other Remarks

OPEN HOLE COMPLETION; 9,065' - 10,100'; UIC PERMIT NUMBER 1406210054

### FOR COMMISSION USE ONLY

1138017

Status: Accepted

API NO. 073-24860  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

OCT 23 2017

OKLAHOMA CORPORATION  
COMMISSION

ORIGINAL  
☒ AMENDED (Reason)

show formations and tops  
Adding formations Penetrated

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	26	TWP	18N	RGE	7W
LEASE NAME	Dover Unit Hoover SWD			WELL NO.	1		
SE 1/4 NW 1/4 NW 1/4 NW 1/4	FNU OF 1/4 SEC 350			FWL OF 1/4 SEC	350		
ELEVATION	Ground	Latitude (if known)	Longitude (if known)				
OPERATOR NAME	CHAPARRAL ENERGY, L.L.C.			OTC/OCC OPERATOR NO.	16896		
ADDRESS	701 CEDAR LAKE BLVD.						
CITY	OKLAHOMA CITY		STATE	OK	ZIP	73114	

640 Acres	
W	E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1473'		645	surface
INTERMEDIATE	7	26	N-80	8231'		315	7050'
PRODUCTION							
LINER	5 1/2	17	L-80	9065'-7912'		255	7912'
						TOTAL DEPTH	10,100

PACKER @ 9017' BRAND & TYPE AS1-X PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle
SPACING & SPACING ORDER NUMBER	no spacing
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	disp
PERFORATED INTERVALS	see remarks
ACID/VOLUME	10,000 gal 15% HCl
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A

Min Gas Allowable (165:10-17-7)

☐

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	N/A
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Chacie Norton

Chacie Norton - Engineer Tech

10.17.17 405.478.8770

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

701 CEDAR LAKE BLVD

OKLAHOMA CITY OK 73114

chacie.norton@chaparralenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

## FORMATION RECORD

LEASE NAME Dover Unit Hoover SWD WELL NO. 1

NAMES OF FORMATIONS	TOP
Viola	8,234
Simpson	8,313
Wilcox	8510
Arbuckle	8,972
TD	10,100

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run?      X yes    \_\_\_\_ no

Date Last log was run                  11/30/2013

Was CO<sub>2</sub> encountered?      \_\_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      X yes    \_\_\_\_ no

If yes, briefly explain below

Losses encountered

Other remarks: Open hole completion; 9065-10,100; UIC permit # ~~1401810014~~ 1406210054

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is white.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

845 Acres

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				