

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047246600001

Completion Report

Spud Date: February 12, 2013

OTC Prod. Unit No.:

Drilling Finished Date: February 27, 2013

1st Prod Date:

Amended

Completion Date: April 05, 2013

Amend Reason: SHOW FORMATIONS AND TOPS PENETRATED

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BLACK HOLE SWD 1

Purchaser/Measurer:

Location: GARFIELD 15 24N 3W
SW SE SE SW
200 FSL 2080 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1007		490	SURFACE
PRODUCTION	7	26	N-80	5765		300	3846

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6720

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5751	TS440	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE Code: 169ABCK Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
10,000 GALLONS 15% HCL		There are no Fracture Treatments records to display.	

Formation	Top
VIOLA	5386
SIMPSON	5426
WILCOX	5475
ARBUCKLE	5756

Were open hole logs run? Yes
Date last log run: February 21, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1303700072. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,765' TO TOTAL DEPTH AT 6,720'.

FOR COMMISSION USE ONLY	
Status: Accepted	1138016

RECEIVED

Form 1002A
Rev. 2009

API NO. **047-24660**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OCT 23 2017

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

show formations and tops
Adding formations *Penetrated*

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garfield	SEC	15	TWP	24N	RGE	3W	SPUD DATE	2/12/2013
LEASE NAME	Black Hole SWD			WELL NO.	#1			DRLG FINISHED DATE	2/27/2013
ELEVATION	Ground			FSL OF 1/4 SEC	200			DATE OF WELL COMPLETION	4/5/2013
N Derrick				FWL OF 1/4 SEC	2080			1st PROD DATE	
OPERATOR NAME	CHAPARRAL ENERGY, L.L.C.			Latitude (if known)				RECOMP DATE	
ADDRESS	701 CEDAR LAKE BLVD.			Longitude (if known)				OTC/OCC OPERATOR NO.	16896
CITY	OKLAHOMA CITY			STATE	OK			ZIP	73114

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1007		490	surface
INTERMEDIATE							
PRODUCTION	7	26	N-80	5765		300	3846
LINER							
						TOTAL DEPTH	6,720

PACKER @ 5,751 BRAND & TYPE TS440 PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle
SPACING & SPACING ORDER NUMBER	no spacing
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	disp
PERFORATED INTERVALS	open hole
ACID/VOLUME	10,000 gal 15% HCl
FRACTURE TREATMENT (Fluids/Prop Amounts)	

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	N/A
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Chacie Norton Chacie Norton - Engineer Tech 10.17.17 405.478.8770
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
701 CEDAR LAKE BLVD OKLAHOMA CITY OK 73114
ADDRESS CITY STATE ZIP
chacie.norton@chaparralenergy.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Viola	5,386
Simpson	5,426
Wilcox	5475
Arbuckle	5,756
TD	6,720

LEASE NAME Black Hole SWD WELL NO. #1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>2/21/2013</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: UIC Permit 1303700072

OCC- This well is an open hole completion from bottom of the 7" casing at 5765' No total depth at 6720'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	
		FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
		FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
		FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
		FWL	