### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35047246600001 **Completion Report** Spud Date: February 12, 2013

OTC Prod. Unit No.: Drilling Finished Date: February 27, 2013

1st Prod Date:

First Sales Date:

Completion Date: April 05, 2013

Amended

Amend Reason: SHOW FORMATIONS AND TOPS PENETRATED

**Drill Type:** STRAIGHT HOLE

**SERVICE WELL** 

Well Name: BLACK HOLE SWD 1 Purchaser/Measurer:

GARFIELD 15 24N 3W Location:

SW SE SE SW 200 FSL 2080 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

	Completion Type						
Χ	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1007		490	SURFACE	
PRODUCTION	7	26	N-80	5765		300	3846	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 6720

Packer					
Depth	Brand & Type				
5751	TS440				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

November 30, 2017 1 of 2

Test Date	Formation	BBL/Day	(API)	MCF/Day	Cu FT/BBL	Water BBL/Day	Flowing	Initial Shut- In Pressure	Size	Pressure
	There are no Initial Data records to display.									
		Con	pletion and	Test Data b	y Producing F	ormation				
Formation Name: ARBUCKLE Code: 169ABCK Class: DISP										
Spacing Orders				Perforated Intervals						
Orde	r No U	nit Size	ze From To							
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.						
Acid Volumes			$\neg \vdash$		Fracture Tre	atments		_ 		
10,000 GALLONS 15% HCL			T	here are no	Fracture Treatn	nents records	s to display.			

Formation	Тор
VIOLA	5386
SIMPSON	5426
WILCOX	5475
ARBUCKLE	5756

Were open hole logs run? Yes
Date last log run: February 21, 2013

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

UIC PERMIT NUMBER 1303700072. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,765' TO TOTAL DEPTH AT 6,720'.

## FOR COMMISSION USE ONLY

1138016

Status: Accepted

November 30, 2017 2 of 2

CITY

STATE

ZIP

**EMAIL ADDRESS** 

Form 1002A

Rev. 2009

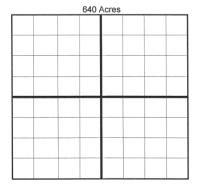
# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Viola	5,386
Simpson	5,426
Wilcox	5475
Arbuckle	5,756
TD	6,720
•	

LEASE NAME	Black	Hole S	WEL	L NO	#1 	
		FOF	COMMISS	SION USE ONLY		
ITD on file	YES [	NO ED	2) Reject (	Codes		
Were open hole I	logs run?	yes	no			
Date Last log wa	s run		2/21/2	013		
Was CO <sub>2</sub> encour	ntered?	yes	X no	at what depths?		
Was H₂S encoun	itered?	yes	X no	at what depths?		
Were unusual dri If yes, briefly exp	illing circumstances lain below	encountere	d?		_yes	X_no

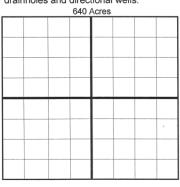
Other remarks: Permit 1303700072	
	Latton of the
OCC-This well is an open hole Completion from 1 7" casing at 5765 to total depth at 6720"	DOTTOM OF THE



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Loca	tion 1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth	Tr	rue Vertical De	pth		BHL From Lease, Unit, or Prope	rty Line:	

#### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERA	L #1						
SEC	TWP	RGE	COUN	YTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4		lius of Turn	1/4	Direction	Total	
Deviation						Length	
Measured	Total Depth	True	e Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	·		Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pr	operty Line:	