# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 02921909200000 Drilling Finished Date: May 06, 2017

1st Prod Date: July 01, 2017

Completion Date: July 01, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 7/1/2017

Well Name: BINNS 4-22H Purchaser/Measurer: MARKWEST

Location: COAL 27 3N 11E NW SE NE NW

900 FNL 2190 FWL of 1/4 SEC

Latitude: 34.70662778 Longitude: -96.13728333

Derrick Elevation: 717 Ground Elevation: 691

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY HOUSTON, TX 77079-4411

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
664086

Increased Density
Order No
662717

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	791		660	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5310		690	1684
PRODUCTION	5 1/2	23	P-110	13448		1690	4218

				Liner				
Туре	Size	Weight	Weight Grade Length PSI SAX Top Depth Bottom Dep					
There are no Liner records to display.								

Total Depth: 13461

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug			
Depth	Plug Type		
There are no Plug records to display.			

**Initial Test Data** 

November 30, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jul 01, 2017	WOODFORD			1152			FLOWING		40/64		

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders			
Order No	Unit Size		
574093	640		

Perforated Intervals		
From	То	
8724	13356	

**Acid Volumes** 

9178 GALLONS OF 15% HCL ACID

Fracture Treatments

17 STAGE FRAC WITH 209,969 GAL CLEAN VOLUME
AND 317,843 LBS OF 40/70 OTTAWA

Formation	Тор
WOODFORD	8648

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSED.

#### **Lateral Holes**

Sec: 22 TWP: 3N RGE: 11E County: COAL

NW NW NW NE

326 FNL 2358 FEL of 1/4 SEC

Depth of Deviation: 8130 Radius of Turn: 549 Direction: 360 Total Length: 5007

Measured Total Depth: 13461 True Vertical Depth: 8504 End Pt. Location From Release, Unit or Property Line: 326

## FOR COMMISSION USE ONLY

1137482

Status: Accepted

November 30, 2017 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

API No.: \$6029213530001

OTC Prod. Unit No.: 02921909200000

**Completion Report** 

Spud Date: April 02, 2017

Drilling Finished Date: May 06, 2017

Min Gas Allowable: Yes

First Sales Date: 7/1/2017

Purchaser/Measurer: MARKWEST

1st Prod Date: July 01, 2017

Completion Date: July 01, 2017

Drill Type:

A: 219092 I

Well Name: BINNS 4-22H

BHL: 22-03N-11E

Location:

HORIZONTAL HOLE

COAL 27 3N 11E (SV)

900 FNL 2190 FWL of 1/4 SEC Latitude: 34.70662778 Longitude: -96.13728333 Derrick Elevation: 717 Ground Elevation: 691

Operator:

BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY HOUSTON, TX 77079-4411

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664086	
	Order No

Increased Density	
Order No	
662717	

665257; sep, allow.

	Casing and Cement						
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	791		660	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5310		690	1684
PRODUCTION	5 1/2	23	P-110	13448		1690	4218

				Liner				Adam and a state of the state o
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth

Total Depth: 13461

Packer					
Depth	Brand & Type				
There are no Pack	ker records to display.				
•	Depth				

Plug				
Depth	Plug Type			
There are no Plue	g records to display.			

**Initial Test Data** 

xpit-shale

November 30, 2017