

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241120001

Completion Report

Spud Date: May 05, 2017

OTC Prod. Unit No.:

Drilling Finished Date: May 17, 2017

1st Prod Date:

Completion Date: May 24, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: COBALT POCASSET SWD 1

Purchaser/Measurer:

Location: GRADY 28 9N 7W
N2 NE NW NW
2410 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 1246 Ground Elevation: 1233

First Sales Date:

Operator: COBALT ENVIRONMENTAL SOLUTIONS LLC 23434
PO BOX 440
18825 HIGHWAY 32 W
MARIETTA, OK 73448-0440

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	600		270	SURFACE
PRODUCTION	7000	26	J-55	6819		510	3212

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6819

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4112	7" X 3" 1/2 ASI-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PONTOTOC

Code: 419PNTC

Class: COMM DISP

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	
Acid Volumes	
5,000 GALLONS 7% MUD ACID	

Perforated Intervals	
From	To
4139	4793
Fracture Treatments	
NO	

Formation Name: CISCO

Code: 406CSCO

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4826	6519
Acid Volumes		Fracture Treatments	
5,000 GALLONS 7% MUD ACID		NO	

Formation	Top
PONTOTOC SANDS	3594
CISCO SANDS	4796
HOXBAR	0

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 1600430029

FOR COMMISSION USE ONLY

Status: Accepted

1138066

API NO. 051-24112
OTC PROC
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Each copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED

Form 1002A
Rev. 2009

OCT 31 2017

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	28	TWP	9N	RGE	7W	SPUD DATE	5-5-2017
LEASE NAME	Cobalt Pocasset SWD				WELL NO.	1	1st PROD DATE	N/A	
N 1/4 NE 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC 2410				FWL OF 1/4 SEC	990	RECOMP DATE		
ELEVATION ON Derrick FL	1246'	Ground	1233'	Latitude (if known)	Longitude (if known)				
OPERATOR NAME	Cobalt Environmental Solutions LLC				OTC/OCC OPERATOR NO.	23434			
ADDRESS	P.O. Box 440 114 W 7th Street, Suite 820				73448-0440				
CITY	Marietta	Austin	STATE	OK TX	ZIP	78701-3012			

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625"	36	J-55	600		270	Circ. surface
INTERMEDIATE							
PRODUCTION	7.000"	26	J-55	6819		510	3212
LINER							26'

PACKER @ 4,112 BRAND & TYPE 7"x3" 1/2 ASI-X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6819

COMPLETION & TEST DATA BY PRODUCING FORMATION 451 PNTC 406 CSCD

FORMATION	Pontotoc	Cisco	No Frac
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inf, Disp, Comm Disp, Svc	Commercial Disposal		
PERFORATED INTERVALS	4139-4157' 4192-4201' 4228-4246' 4289-4294' 4348-44357' 4370-44375'	4394-4400' 4409-4419' 4643-4663' 4726-4736' 4764-4772' 4789-4793'	4826-4869' 4989-5009' 5062-5082' 5122-5142' 5176-5186' 5206-5226'
2 shots per foot			5296-5316' 5380-5400' 5448-5454' 5562-5592' 5843-5853' 5873-5893'
ACID/VOLUME	5,000 Gal 7% mud acid		5966-5972' 5976-5982' 5986-5992' 6034-6044' 6123-6129' 6209-6229'
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO		

Minimum Gas Allowable (165:10-17-7)

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

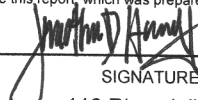
INITIAL TEST DATA

INITIAL TEST DATE	N/A					
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AS SUBMITTED

OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

I record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

		Jonathan Hood (Agent of Cobalt)		8/21/2017	817-933-9787
SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
116 Rivendell Ln.		Weatherford TX 76088		jhood@privateerresources.com	
ADDRESS		CITY	STATE	ZIP	EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Cobalt Pocasset SWD

WELL NO. # 1

NAMES OF FORMATIONS	TOP
Pontotoc Sands	3,594
Cisco Sands	4796
Hoxbar	n/a

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	_____
Was CO2 encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths: _____
Was H2S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths: _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain be	

Other remarks:

OCC - UIC permit 1600430029