

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047248910001

Completion Report

Spud Date: August 23, 2014

OTC Prod. Unit No.:

Drilling Finished Date: September 22, 2014

Amended

1st Prod Date: February 10, 2015

Amend Reason: SHOW FORMATIONS AND TOPS PENETRATED

Completion Date: February 10, 2015

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: KOKOJAN SWD 1

Purchaser/Measurer:

Location: GARFIELD 10 20N 7W
SW NE NE NE
360 FNL 360 FEL of 1/4 SEC
Derrick Elevation: 1227 Ground Elevation: 1205

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	978		1167	SURFACE
PRODUCTION	9 5/8	40	K-55HC	6896		395	5500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	26	N-80	1932	0	335	6600	8532

Total Depth: 9501

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8504	ARROWSET 1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

There are no Perf. Intervals records to display.

Acid Volumes

10,000 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
VIOLA	7689
SIMPSON	7811
WILCOX	7886
ARBUCKLE	8470

Were open hole logs run? Yes

Date last log run: September 13, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMIT NUMBER 1408800002. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 7" LINER AT 8,532' TO TOTAL DEPTH AT 9,501'.

FOR COMMISSION USE ONLY

1138019

Status: Accepted

API NO. **047-24891**
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED Form 1002A
Rev. 2007

OCT 23 2017

OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
AMENDED ☒ *Show Formations & Tops penetrated*
Reason Amended *Adding formations*

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY **Garfield** SEC **10** TWP **20N** RGE **7W**
LEASE NAME **Kokojan SWD** WELL NO. **1**
SHL **SW 1/4 NE 1/4 NE 1/4 NE 1/4** FNL **360** FEL OF 1/4 SEC **360**
ELEVATION **1227** Ground **1205** Latitude if Known Longitude if Known
OPERATOR NAME **CHAPARRAL ENERGY, L.L.C.** OTC/OCC OPERATOR NO. **16896**
ADDRESS **701 CEDAR LAKE BLVD.**
CITY **OKLAHOMA CITY** STATE **OK** ZIP **73114**

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	13 3/8	48	H-40	978		1167	surface
Intermediate	9 5/8	40	K-55HC	6896		395	5500
Production							
Liner	7	26	N-80	1932		335	6600

PACKER @ **8504** BRAND & TYPE **Arrowset 1X** PLUG @ **169 ABCK** TYPE **169 ABCK**
PACKER @ **8504** BRAND & TYPE **Arrowset 1X** PLUG @ **169 ABCK** TYPE **169 ABCK**
TOTAL DEPTH **9501**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **Arbuckle**
SPACING & SPACING **no spacing**
ORDER NUMBER **Disp**
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS **Open Hole**
~8350-9500~
ACID/VOLUME **10,000 gal 15% HCL**
Fracture Treatment (Fluids/Prop Amounts)

INITIAL TEST DATA
Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer 1st Sales Date
INITIAL TEST DATE **N/A**
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Chacie Norton** NAME (PRINT OR TYPE) **Chacie Norton - Engineer Tech** DATE **10.17.17** PHONE NUMBER **405.478.8770**
701 CEDAR LAKE BLVD., OKLAHOMA CITY OK 73114 **chacie.norton@chaparralenergy.com**
ADDRESS CITY STATE ZIP EMAIL ADDRESS

FORMATION RECORD

LEASE NAME

WELL NO. 1

NAMES OF FORMATIONS	TOP
Viola	7689
Simpson	7811
Wilcox	7886
Arbuckle	8470
TD	9501

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED <hr/>	DISAPPROVED <hr/>	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run?	<u> x </u> yes	<u> </u> no
Date Last log was	9/5/14, 9/13/14	
Was CO ₂ encountered?	<u> </u> yes	<u> x </u> no at what depths?
Was H ₂ S encountered?	<u> </u> yes	<u> x </u> no at what depths?
Were unusual drilling circumstances encountered?	<u> </u> yes	<u> x </u> no
If yes, briefly explain.		

Permit 1408800002

OCC - This well is an open hole completion from bottom of 7" Lines at 8532' to total depth at 9501'.

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines FNL FWL		
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

SEC	TWP	RGE	COUNTY				
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				