

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073238700002

Completion Report

Spud Date: October 15, 1983

OTC Prod. Unit No.:

Drilling Finished Date: November 02, 1983

Amended

1st Prod Date: November 13, 1983

Amend Reason: CONVERT WELL TO DISPOSAL

Completion Date: December 01, 1983

Recomplete Date: June 29, 2017

Drill Type:

Well Name: SVOBODA (SVOBODA 3) 3-11

Purchaser/Measurer:

Location: KINGFISHER 11 16N 8W
C NW NW
1980 FSL 660 FWL of 1/4 SEC
Latitude: 35.88321 Longitude: -98.02804
Derrick Elevation: 0 Ground Elevation: 1155

First Sales Date:

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1030		960	SURFACE
PRODUCTION	5 1/2	17	K-55	8930		800	6800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8939

Packer	
Depth	Brand & Type
8267	MODEL R

Plug	
Depth	Plug Type
8784	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		8288	8680
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
DECEMBER 14, 1993 HUNTON PERFORATIONS ARE PLUGGED 8,789' - 8,796', SET CIBP @ 8,784'. DISPOSING INTO MISSISSIPPIAN PERFORATIONS: 8,288' - 8,298', 8,474' - 8,490', 8,560' - 8,573', 8,584' - 8,592', 8,619' - 8,622', 8,633', 8,659' - 8,680' (8,288' - 8,680'). JUNE 2, 2017 - 1015 PERMIT UIC NUMBER 1710450001

FOR COMMISSION USE ONLY

1138038

Status: Accepted

API NO. 3507323870
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

OCT 26 2017

OKLAHOMA CORPORATION
COMMISSION
640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

convert well to disposal

COMPLETION REPORT

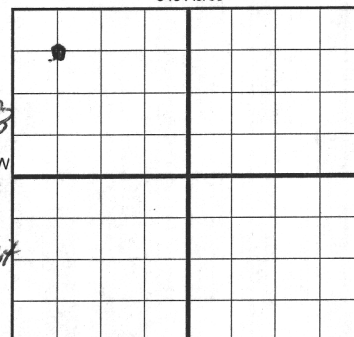
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	11	TWP	16N	RGE	08W
LEASE NAME	Svoboda		WELL NO.	3			
1/4 C	1/4 NW	1/4 NW	1/4	FSL OF 1/4 SEC	1980'	FWL OF 1/4 SEC	660'
ELEVATION	Derrick FL	Ground	1155'	Latitude (if known)	35.88321		
OPERATOR NAME	Blake Production Company, Inc				OTC/OCC OPERATOR NO.	18119	
ADDRESS	1601 NW Expressway Ste 777						
CITY	Oklahoma City	STATE	OK	ZIP	73118		

SPUD DATE 10/15/1983
DRLG FINISHED DATE 11-2-1983
DATE OF WELL COMPLETION 11/13/1983
1st PROD DATE 11-13-1983
RECOMP DATE 6-29-2017
Longitude (if known) -98.02804



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> LOCATION EXCEPTION
<input type="checkbox"/> ORDER NO.
<input type="checkbox"/> INCREASED DENSITY
<input type="checkbox"/> ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	K-55	1030'		960	surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	K-55	8930'		800	6800'
LINER							
TOTAL DEPTH							8939'

PACKER @ 8267' BRAND & TYPE Model R PLUG @ 8784 TYPE CTBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

399 m SSP

FORMATION	Mississippian
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal
PERFORATED INTERVALS	B288-8680
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jared Glenn
SIGNATURE NAME (PRINT OR TYPE) 10/16/2017 405-286-9800
1601 NW Expressway Ste 777 Oklahoma City OK 73118
ADDRESS CITY STATE ZIP jared.glenn@blakeproduction.com
EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Svoboda WELL NO. 3

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below:

Other remarks:	12/14/1993 Hunton perfs are plugged 8789-96' set CIBP @ 8784'
	Disposing into mississippi perfs: 8288-98', 8474-90', 8560-73', 8584-92', 8619-22', 8633', 8659-80' (8288'-8680')
	06/02/2017 - 1015 order 1710450001 - <i>UIC</i>
	<i>Permit</i>

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line intersecting at the center. The text '640 Acres' is centered above the grid.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			