

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087220110002

**Completion Report**

Spud Date: October 10, 2014

OTC Prod. Unit No.:

Drilling Finished Date: November 05, 2014

**Amended**

1st Prod Date: January 25, 2015

Amend Reason: RECOMPLETION

Completion Date: January 25, 2015

Recomplete Date: July 11, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: VALADEZ 1-19

Purchaser/Measurer:

Location: MCCLAIN 19 7N 4W  
SE NE SW NW  
810 FSL 1000 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: FAR WEST DEVELOPMENT LLC 22930

1410 NW 44TH ST  
OKLAHOMA CITY, OK 73118-5002

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	628023		There are no Increased Density records to display.	
	Commingled	636096			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		10	SURFACE
SURFACE	9 5/8	29		578		325	SURFACE
PRODUCTION	5 1/2		P-110	11110		1390	7668

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 11110**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		10720	CIBP 25' CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2017	OSBORN	39	39	29	743		PUMPING	1650	16/64	

Completion and Test Data by Producing Formation

Formation Name: OSBORN

Code: 404OSBR

Class: OIL

Spacing Orders

Order No	Unit Size
165494	80

Perforated Intervals

From	To
10113	10182

Acid Volumes

NO ACID

Fracture Treatments

68,376 GALLONS GELLED OIL, 96,000 POUNDS PROPPANT

Formation	Top
OSBORN	10113

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1138033

API NO. 35 087 22011  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OCT 23 2017

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason) *Recompletion zone*

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

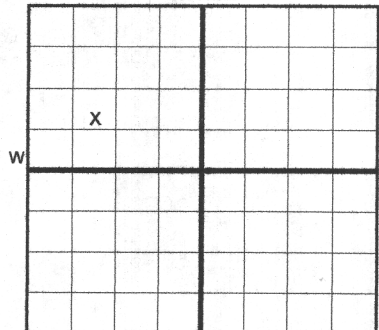
If directional or horizontal, see reverse for bottom hole location.

COUNTY	McClain	SEC	19	TWP	7N	RGE	4W
LEASE NAME	Valadez			WELL NO.	1-19		
SE 1/4 NE 1/4 SW 1/4 NW 1/4	FSL OF 1/4 SEC		810	FWL OF 1/4 SEC	1000		
ELEVATION	Ground		Latitude (if known)		Longitude (if known)		
OPERATOR NAME	Far West Development, LLC			OTC/OCC OPERATOR NO.	22930 0		
ADDRESS	1410 NW 44th ST						
CITY	Oklahoma City		STATE	OK	ZIP	73118	

COMPLETION REPORT

SPUD DATE 10-10-2014  
DRLG FINISHED DATE 11-5-2014  
DATE OF WELL COMPLETION 1-25-2015  
1st PROD DATE 1-25-2015  
RECOMP DATE 7-11-2017

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

628023, 636096

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			80		10	Surface
SURFACE	9 5/8	29		578		325	Surface
INTERMEDIATE							
PRODUCTION	5 1/2		P-110	11110		1390	7668
LINER							
TOTAL DEPTH						11,110	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 10720 TYPE CIBP PLUG @ 25' cmt TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Osborne						
SPACING & SPACING ORDER NUMBER	80 AC	#165494	#627506				Need Report to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	Osborne	10166-10173	10175-10182	10113-10114	10117-10119	10121-10124	
		10128-10132	10137-10142				
ACID/VOLUME	No Acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	68,376	GAL. gelled oil					
	96,000	LBS PROP.					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	7/14/2017					
OIL-BBL/DAY	39					
OIL-GRAVITY ( API)	39					
GAS-MCF/DAY	29					
GAS-OIL RATIO CU FT/BBL	743					
WATER-BBL/DAY	0					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	1650					
CHOKE SIZE	16/64					
FLOW TUBING PRESSURE	0					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Mark Miller* NAME (PRINT OR TYPE) Mark Miller  
1410 NW 44th St. OKC, OK 73118  
ADDRESS CITY STATE ZIP  
DATE 10-23-17 PHONE NUMBER 405-557-1384  
EMAIL ADDRESS mark.e.miller2@gmail.com

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-19

NAMES OF FORMATIONS	TOP
Osborne	10113'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED

Were open hole logs run? \_\_\_\_\_ yes \_\_\_\_\_ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes \_\_\_\_\_ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

[illegible]

640 Acres

100 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

100 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	BHL From Lease, Unit, or Property Line:		
Measured Total Depth		True Vertical Depth				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		