

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213520002

Completion Report

Spud Date: March 25, 2017

OTC Prod. Unit No.: 02921909100000

Drilling Finished Date: May 31, 2017

1st Prod Date: July 01, 2017

Completion Date: July 01, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BINNS 3-22H

Purchaser/Measurer: MARKWEST

Location: COAL 27 3N 11E
NW SE NE NW
915 FNL 2191 FWL of 1/4 SEC
Latitude: 34.706586 Longitude: -96.137276
Derrick Elevation: 717 Ground Elevation: 691

First Sales Date: 7/1/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664085		662717	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	796		660	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5273		690	3637
PRODUCTION	5 1/2	23	P-110	13100		1550	7582

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13113

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2017	WOODFORD			967			FLOWING		40/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
574093	640

Perforated Intervals

From	To
8631	13013

Acid Volumes

9146 GALS OF 15% HCL ACID

Fracture Treatments

16 STAGE FRAC WITH 188,884 GAL CLEAN VOLUME AND 2,705,784 LBS OF 40/70 OTTAWA

Formation	Top
WOODFORD	8612

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 22 TWP: 3N RGE: 11E County: COAL

SE NW NE NW

568 FNL 1905 FWL of 1/4 SEC

Depth of Deviation: 8051 Radius of Turn: 877 Direction: 360 Total Length: 4245

Measured Total Depth: 13113 True Vertical Depth: 8427 End Pt. Location From Release, Unit or Property Line: 568

FOR COMMISSION USE ONLY

1137944

Status: Accepted

12/1/17
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Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

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219091

Drilling Finished Date: May 31, 2017

1st Prod Date: July 01, 2017

Completion Date: July 01, 2017

Drill Type: HORIZONTAL HOLE

BHL: 22-03N-11E

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Purchaser/Measurer: MARKWEST

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665257: sep. allow.

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Initial Test Data

November 30, 2017

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