Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35029213520002 **Completion Report** Spud Date: March 25, 2017

OTC Prod. Unit No.: 02921909100000 Drilling Finished Date: May 31, 2017

1st Prod Date: July 01, 2017

Completion Date: July 01, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 7/1/2017

Well Name: BINNS 3-22H Purchaser/Measurer: MARKWEST

Location: COAL 27 3N 11E

NW SE NE NW 915 FNL 2191 FWL of 1/4 SEC

Latitude: 34.706586 Longitude: -96.137276 Derrick Elevation: 717 Ground Elevation: 691

Operator: BP AMERICA PRODUCTION COMPANY 1640

> 737 N ELDRIDGE PKWY HOUSTON, TX 77079-4411

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
664085

Increased Density
Order No
662717

Casing and Cement								
Туре	Size	Weight	Weight Grade Feet PSI SAX				Top of CMT	
SURFACE	13 3/8	54.5	J-55	796		660	SURFACE	
INTERMEDIATE	9 5/8	40	J-55	5273		690	3637	
PRODUCTION	5 1/2	23	P-110	13100		1550	7582	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 13113

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

November 30, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2017	WOODFORD			967			FLOWING		40/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Unit Size					
640					

Perforated Intervals				
From To				
8631	13013			

Acid Volumes

9146 GALS OF 15% HCL ACID

Fracture Treatments				
16 STAGE FRAC WITH 188,884 GAL CLEAN VOLUME AND 2,705,784 LBS OF 40/70 OTTAWA				

Formation	Тор
WOODFORD	8612

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 22 TWP: 3N RGE: 11E County: COAL

SE NW NE NW

568 FNL 1905 FWL of 1/4 SEC

Depth of Deviation: 8051 Radius of Turn: 877 Direction: 360 Total Length: 4245

Measured Total Depth: 13113 True Vertical Depth: 8427 End Pt. Location From Release, Unit or Property Line: 568

FOR COMMISSION USE ONLY

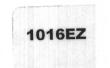
1137944

Status: Accepted

November 30, 2017 2 of 2

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25



API No.: 36029213520002

Completion Report

OTC Prod. Unit No.: 02921909100000

219091

A: 219091 I

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HORIZONTAL HOLE

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737 N ELDRIDGE PKWY HOUSTON, TX 77079-4411

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X	Single Zone
	Multiple Zone
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				Liner				
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			There are	e no Liner recor	ds to displ	ay.		

Total Depth: 13113

Packer			
Depth	Brand & Type		
There are no Packe	r records to display.		

Р	lug
Depth	Plug Type
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Initial Test Data

November 30, 2017