

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051201290001

Completion Report

Spud Date: June 04, 1970

OTC Prod. Unit No.:

Drilling Finished Date: July 11, 1970

Amended

1st Prod Date:

Amend Reason: PLUG AND ABANDON

Completion Date: August 03, 1970

Recomplete Date: October 10, 2017

Drill Type: STRAIGHT HOLE

Well Name: NE VERDEN UNIT (MCVEY "C" 1) 68-1

Purchaser/Measurer:

Location: GRADY 20 8N 8W
NE SW NE SE
1970 FSL 1970 FWL of 1/4 SEC
Derrick Elevation: 1148 Ground Elevation: 1129

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300
HOUSTON, TX 77046-0922

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			69			
SURFACE	8 5/8		J-55	1015			SURFACE
PRODUCTION	5 1/2		N-80 / K-55	10198			8800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10252

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1116	CEMENT
4920	CEMENT
8179	CEMENT
8996	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: MARCHAND				Code: 405MRCD			Class: PLUG AND ABANDON		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				10060			10080		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
MARACHAND	10056

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL IS PLUGGED AND ABANDONED AS OF OCTOBER 10, 2017. PLUGGING RECORD IS ATTACHED. ORIGINAL FORM 1003 FILED WITH DISTRICT OFFICE.


FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138032</div>

OCT 23 2017

OKLAHOMA CORPORATION
COMMISSION

Attach copy of original 1002A if recompletion or reent

Oil & Gas Conservation Division
Post Office Box 52000

 SIGNATURE		JOYCE A WILLIAMS NAME (PRINT OR TYPE)		10/19/2017 DATE	713-548-1070 PHONE NUMBER
9 GREENWAY PLAZA, SUITE 1300 ADDRESS		HOUSTON CITY	TX 77046 STATE ZIP	jwilliams@sheridanproduction.com EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 68-01

NAMES OF FORMATIONS	TOP
MARCHAND	10056

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below:

Other remarks:

WELL IS PLUGGED AND ABANDONED AS OF 10/10/17 PLUGGING RECORD IS ATTACHED.
ORIGINAL FORM 1003 FILED WITH DISTRICT OFFICE.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	BHL From Lease, Unit, or Property Line:		
Measured Total Depth		True Vertical Depth				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:			