Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051201290001 **Completion Report** Spud Date: June 04, 1970

OTC Prod. Unit No.: Drilling Finished Date: July 11, 1970

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Amended

Amend Reason: PLUG AND ABANDON

Completion Date: August 03, 1970 Recomplete Date: October 10, 2017

Drill Type: STRAIGHT HOLE

Well Name: NE VERDEN UNIT (MCVEY "C" 1) 68-1

Location: GRADY 20 8N 8W

Completion Type

Single Zone Multiple Zone Commingled

NE SW NE SE 1970 FSL 1970 FWL of 1/4 SEC

Derrick Elevation: 1148 Ground Elevation: 1129

SHERIDAN PRODUCTION COMPANY LLC 22220 Operator:

> 9 GREENWAY PLZ STE 1300 HOUSTON, TX 77046-0922

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size Weight Grade Feet PSI SAX					Top of CMT			
CONDUCTOR	16			69					
SURFACE	8 5/8		J-55	1015			SURFACE		
PRODUCTION	5 1/2		N-80 / K-55	10198			8800		

				Liner					
Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept									
There are no Liner records to display.									

Total Depth: 10252

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth	Plug Type					
1116	CEMENT					
4920	CEMENT					
8179	CEMENT					
8996	CEMENT					

December 05, 2017 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
		Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: MARCHAND Code: 405MRCD Class: PLUG AN							AND ABANDO	NC		
	Spacing Orders			Perforated Intervals						
Orde	er No Ui	nit Size		From To			7			
There are no Spacing Order records to display. 10060 10080										
Acid Volumes Fracture Treatments										
There a	are no Acid Volume records		here are no	Fracture Treatn	nents record	s to display.	\neg			
F		I-								

Formation	Тор
MARACHAND	10056

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WELL IS PLUGGED AND ABANDONED AS OF OCTOBER 10, 2017. PLUGGING RECORD IS ATTACHED. ORIGINAL FORM 1003 FILED WITH DISTRICT OFFICE.

FOR COMMISSION USE ONLY

1138032

Status: Accepted

December 05, 2017 2 of 2

10/19/2017

DATE

jwilliams@sheridanproduction.com

EMAIL ADDRESS

713-548-1070

PHONE NUMBER

OCT 2 3 2017 Form 1002A PLEASE TYPE OR USE BLACK INK ONLY API 051-20129 OKLAHOMA CORPORATION COMMISSION NOTE: **OKLAHOMA CORPORATION** OTC PROD. Attach copy of original 1002A if recompletion or reent Oil & Gas Conservation Division UNIT NO. Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 ORIGINAL Rule 165:10-3-25 AMENDED **PLUG & ABANDON COMPLETION REPORT** Reason Amended TYPE OF DRILLING OPERATION SPUD DATE 640 Acres 6/4/1970 X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 7/11/1970 If directional or horizontal, see reverse for bottom hole location. DATE COUNTY SEC 8N RGE 8W WELL COMPLETION **GRADY** 20 DATE LEASE WELL 1ST PROD DATE N E VERDEN (NEVU) 68-01 NAME NO. FWL OF RECOMP DATE SW_{1/4} NE_{1/4} SE_{1/4} NIETA 1970 1970 10/10/2017 1/4 SEC ELEVATION 1148 Ground Latitude if Known Longitude if Known 1129 OPERATOR OTC/OCC OPERATOR NO. SHERIDAN PRODUCTION COMPANY, LLC 22220-0 NAME **ADDRESS** 9 GREENWAY PLAZA, SUITE 1300 CITY STATE ZIP HOUSTON TX 77046 LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE Conductor 16 69 Application Date COMMINGLED Surface 8-5/8 J-55 1015 SURF Application Date LOCATION EXCEPTION Intermediate ORDER NO INCREASED DENSITY Production N-80 8800 5-1/2 K-55 10198 ORDER NO. Liner 8179 _{TYPE} 8996 CEM CEM 10252 PACKER @___ BRAND & TYPE PLUG @ PLUG @ TOTAL DEPTH 1116 _{TYPE} 4920 CEM CEM PACKER @ BRAND & TYPE PLUG PLUG @ **COMPLETION & TEST DATA BY PRODUCING FORMATION** FORMATION **MARCHAND** SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, PA Disp, Comm Disp, Svc 100600 PERFORATED INTERVALS 10080 ACID/VOLUME NA FRACTURE TREATMENT NA (Fluids/Prop Amounts) Oil Allowable Minimum Gas Allowable 1st Sales Date Gas Purchaser/Measurer ____ (165:10-13-3) (165:10-17-7) **INITIAL TEST DATA** PA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. eke this report, which was prepared by me or SIGNATURE

JOYCE A WILLIAMS NAME (PRINT OR TYPE)

77046

ZIP

TX

STATE

HOUSTON

CITY

9 GREENWAY PLAZA, SUITE 1300

ADDRESS

TOP

10056

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS

MARCHAND

				APPROVEC) DI:	SAPPROVED .	2) Reject C	codes	
				Date Last lo Was CO ₂ e Was H ₂ S en	ncountered?	yes	no	at what depths? at what depths?yes	no
Other remarks:	WELL	. IS PLUGGED AND AB	ANDONE	D AS OF 1	0/10/17 PL	UGGING REC	ORD IS	S ATTACHED.	
		ORIGINAL FORI							
	1								
640	Acres	BOTTOM HOLE LOCATION							
		SEC TWP	RG	iE	COUNTY				
		Spot Location 1/4 Measured Total Depth	1/4 Tru	1/4 ue Vertical Dept	1/4 h	Feet From 1/4 S BHL From Lease, I		FSL perty Line:	FWL
		BOTTOM HOLE LOCATION	FOR HORIZO	ONTAL HOLE:	(LATERALS)				
		SEC TWP	RG	SE .	COUNTY				
		Spot Location				T			
		1/4	1/4	1/4	1/4		ec Lines	FSL	FWL
	oles are proposed, attach a	Depth of Deviation		idius of Turn		Direction		Total Length	
separate sheet indicating	the necessary information.	Measured Total Depth	Tru	ue Vertical Dept	h	End Pt Location Fr	om Lease,	Unit or Property Line:	
Direction must be stated i Please note, the horizont									
point must be located with		SEC TWP	RG	NE NE	COLINTY				
	are required for all		RG	7 L	COUNTY	7			
drainholes and dire		Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 S	ec Lines	FSL	FWL
640	Acres	Depth of Deviation	Ra	dius of Turn		Direction		Total Length	
		Measured Total Depth	Tru	ue Vertical Dept	h	End Pt Location Fro	om Lease,	Unit or Property Line:	
180									
		SEC TWP	RG	SE .	COUNTY				
		Spot Location							
		1/4	1/4	1/4	1/4			FSL	FWL
		Depth of Deviation	Ra	dius of Turn		Direction		Total Length	
		Measured Total Depth	Tru	ue Vertical Dept	h	End Pt Location Fro	om Lease,	Unit or Property Line:	

LEASE NAME N E VERDEN (NEVU)

WELL NO. 68-01

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