### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35103238120002 **Completion Report** Spud Date: November 21, 2003

OTC Prod. Unit No.: 103-112385 Drilling Finished Date: November 25, 2003

1st Prod Date: December 04, 2003

Completion Date: December 17, 2003

Recomplete Date: November 01, 2017

Amended

Amend Reason: RECLASSIFY WELL AS TEMPORARILY ABANDONED

**Drill Type:** STRAIGHT HOLE

Well Name: MODEL T 6-15 Purchaser/Measurer:

Location: NOBLE 15 23N 2W

SW NW SE NW 900 FSL 1535 FWL of 1/4 SEC

Derrick Elevation: 961 Ground Elevation: 952

CHESAPEAKE OPERATING LLC 17441 Operator:

PO BOX 18496

6100 N WESTERN AVE

**OKLAHOMA CITY, OK 73154-0496** 

Completion Type		Completion Type	Location Exception
		Single Zone	Order No
		Multiple Zone	There are no Location Exception records to display.
	Х	Commingled	

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CM								
SURFACE	8 5/8	24	K-55	310		200	SURFACE	
PRODUCTION	5 1/2	17	K-55	3000		310	1436	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
			There are	no Liner record	ds to displa	ay.			

Total Depth: 3000

Packer					
Depth	Brand & Type				
There are no Packe	er records to display.				

Plug					
Depth	Plug Type				
2680	CIBP				

**Initial Test Data** 

December 06, 2017 1 of 3

Test Date	Forma	ition	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Oct 21, 2017	PAWHUSKA ELGIN-C ENDIC	READ-									
			Con	npletion and	Test Data I	by Producing F	ormation	•	•	1	<u> </u>
	Formation N	Name: PAWH	IUSKA		Code: 40	06PHSK	C	class: TA			
	Spacing	g Orders				Perforated I	ntervals		$\neg$		
Orde	er No		nit Size		Fron	n	7	Го	=		
There a	re no Spacing (	Torder records	s to display.	-	2000	)	20	010	-		
	Acid V	olumes .		$\neg \vdash$		Fracture Tre	atments		7		
There a	are no Acid Vol	ume records	to display.		here are no	Fracture Treatn	nents record	s to display.			
	Formation N	Name: HOOV	ÆR		Code: 40	06HOVR	C	class: TA			
	Spacing	g Orders				Perforated I	ntervals				
Orde	er No	U	nit Size		Fron	n	7	Го	7		
There a	re no Spacing (	Order records	s to display.		2039	Э	2	152			
	Acid V	olumes		$\neg \vdash$	Fracture Treatments						
There a	are no Acid Vol	ume records	to display.	Т	here are no	Fracture Treatn	nents record	s to display.			
	Formation N	Name: ELGIN	l		Code: 40	06ELGN	C	class: TA			
	Spacing	g Orders			Perforated Intervals						
Orde	er No	U	nit Size		Fron	n	7	Го			
There a	re no Spacing (	Order records	s to display.		2245	5	23	346			
	Acid V	olumes			Fracture Treatments						
There a	are no Acid Vol	ume records	to display.		here are no	Fracture Treatn	nents record	s to display.			
	Formation N	Name: OREA	.D		Code: 40	06ORED	C	class: TA			
Spacing Orders			Perforated Intervals								
Orde	er No	U	nit Size	$\neg$   $\vdash$	From		1	То			
There are no Spacing Order records to display.				2383	3	24	407				
	Acid V	olumes .		$\neg \vdash$	Fracture Treatments						
There a	are no Acid Vol	ume records	to display.		There are no Fracture Treatments records to display.						

December 06, 2017 2 of 3

Formation Name: ENDICOTT Code: 406ENDC Class: TA **Spacing Orders Perforated Intervals** То Order No **Unit Size** From 2452 2498 There are no Spacing Order records to display. **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display. Formation Name: PAWHUSKA-HOOVER-ELGIN Code: Class: TA -OREAD-ENDICOTT

Formation	Тор
HERINGTON	487
FT RILEY	655
EBERT	1673
NEWKIRK	1950
PAWHUSKA	2000
HOOVER	2074
ELGIN	2245
OREAD	2366
ENDICOTT	2452
LOVELL	2557
HASKELL	2725
TONKAWA	2754

Were open hole logs run? Yes Date last log run: November 24, 2003

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

COMMINGLE ORDER NUMBER 488011

## FOR COMMISSION USE ONLY

1138064

Status: Accepted

December 06, 2017 3 of 3

API	PLEASE TYPE OR USE BLACK	INK ONLY				1011	DIN VIII			
NO. 103-23812	. I	INK ONLY	OKLAHOMA	CORPORA	TION COM	MISSION J	ON RECEIVED M 10			
OTC PROD. UNIT NO. 103-11238	Attach copy of original 1002A if red	completion or reentry.		Gas Conserv Post Office Bo			NOV 0 1 2017			
ORIGINAL X AMENDED	_		Oklahom	na City, Oklaho Rule 165:10			OKLAHOMA CORPORATION COMMISSION			
	classify well as Tempora	rily Abandoned		MPLETION		J	COM	MISSION	WIIOI	
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD DATE DRLG FINISHED		/2003	1	640	Acres		
If directional or horizontal, see r			DATE DATE OF WELL		5/2003					
COUNTY NOB		23N RGE 02W	COMPLETION	12/1/	//2003					
NAME SHL		NO 6-15	1ST PROD DATE		/2003	Date	•			
SW 1/4 NW 1/4 SE		1/4 SEC 1,535	RECOMP DATE	1/29	-2017 <del>2008</del>	VONZA			l l	
ELEVATION Derrick FI 961 G	round 952	own)	Longitude (if Known)			Append				
OPERATOR CHESA	PEAKE OPERATING, L	L.C. OT	C/OCC OPERATOR	NO. 1	7441	11 1111				
ADDRESS P.O. BO	OX 18496								Halan	
CITY OKLAH	OMA CITY	STATE (	OK ZIP	73	154					
COMPLETION TYPE		CASING & CEMEN	IT (Form 1002C mus	t he attached	,		LOCA	TE WELL		
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
MULTIPLE ZONE Application Date		CONDUCTOR	JIZE	**LIGHT	JIVADE	I LEI	FOI	JAA	104	
X COMMINGLED Application Date	*3/3/2008	SURFACE	8 5/8"	24#	K-55	310		200	SURFACE	
LOCATION EXCEPTION ORDER NO.	N/A	INTERMEDIATE				0.0			001117101	
INCREASED DENSITY ORDER NO.	N/A	PRODUCTION	5 1/2"	17#	K-55	3,000		310	1,436	
OND EN THO.		LINER	0 1/2		11.00	0,000		0.10	1, 100	
	ND 0 TVD5	DILIC &	TVDE		0000	TYPE CIBP	тоти	AL DEPTH	3,000	
PACKER @ BRA	ND & TYPE	PLUG (Q)	TIPE	PLUG @	JAXII					
PACKER @ BRA	ND & TYPE	PLUG @		PLUG @ PLUG @	2680	TYPE	-	AL DEI III		
PACKER @ BRA	ND & TYPE	PLUG @	TYPE	PLUG @		TYPE	-			
PACKER @BRA  COMPLETION & TEST DATA B	ND & TYPEBY PRODUCING FORMATION	406HOV	TYPE	PLUG @		ORED	406 <i>E</i> N			
PACKER @ BRA  COMPLETION & TEST DATA E  FORMATION  SPACING & SPACING	ND & TYPE  BY PRODUCING FORMATION  HOGPHSK	HOOVER	R 4060 ELGIN	PLUG@	€ 40€ OREAD	ORED (	<i>НОЬЕЛ</i> сотт			
PACKER @ BRA  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING  DRDER NUMBER  CLASS: Oil, Gas, Dry, Inj.	PAWHUSKA UNSPACED	HOOVER UNSPACED Temporarily	ELGIN UNSPACE Temporaril	PLUG@  ELEN  D U  y To	OREAD NSPACE emporari	ENDI D UNSP	OCTT CACED			
PACKER  BRA  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.	ND & TYPE BY PRODUCING FORMATION  HOGPHSK  PAWHUSKA	HOOVER UNSPACED	ELGIN UNSPACE	PLUG@  ELEN  D U  y To	OREAD NSPACE	ENDI D UNSP	COTT PACED		4	
PACKER @ BRA  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED	PAWHUSKA UNSPACED	HOOVER UNSPACED Temporarily	ELGIN UNSPACE Temporaril	D Uy Tod	OREAD NSPACE emporari	ENDI D UNSPly Temp	OCTT CACED			
PACKER  BRA  COMPLETION & TEST DATA E  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  INTERVALS	PAWHUSKA UNSPACED Temporarily Abandoned	HOOVER UNSPACED Temporarily Abandoned	ELGIN UNSPACE Temporaril Abandone	D Uy Tod	OREAD NSPACE emporari bandone	ENDI D UNSPly Temp	COTT CACED corarily doned			
PACKER  BRA  COMPLETION & TEST DATA E  FORMATION  SPACING & SPACING ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME	PAWHUSKA UNSPACED Temporarily Abandoned	HOOVER UNSPACED Temporarily Abandoned	ELGIN UNSPACE Temporaril Abandone	D Uy Tod	OREAD NSPACE emporari bandone	ENDI D UNSPly Temp	COTT CACED corarily doned			
PACKER  BRA  COMPLETION & TEST DATA E  FORMATION  SPACING & SPACING ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT	PAWHUSKA UNSPACED Temporarily Abandoned	HOOVER UNSPACED Temporarily Abandoned	ELGIN UNSPACE Temporaril Abandone	D Uy Tod	OREAD NSPACE emporari bandone	ENDI D UNSPly Temp	COTT CACED corarily doned			
PACKER  BRA  COMPLETION & TEST DATA E  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT	PAWHUSKA UNSPACED Temporarily Abandoned	HOOVER UNSPACED Temporarily Abandoned 2039-2152	ELGIN UNSPACE Temporaril Abandone	D U Ty To A	OREAD NSPACE emporari bandone	ENDI ENDI ENDI Aban  7 2452	COTT CACED corarily doned			
PACKER @ BRA  COMPLETION & TEST DATA E  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT	PAWHUSKA UNSPACED Temporarily Abandoned	HOOVER UNSPACED Temporarily Abandoned 2039-2152	ELGIN UNSPACE Temporaril Abandone	D Uy Tod A	OREAD NSPACE emporari bandone	ENDI ENDI ENDI Aban  7 2452	COTT CACED corarily doned			
PACKER @ BRA  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING  DROBER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Aflowate Oil Allowable	HOOVER UNSPACED Temporarily Abandoned 2039-2152	ELGIN UNSPACE Temporaril Abandone	D Uy Tod A	OREAD NSPACE emporari bandone	ENDI ENDI ENDI Aban  7 2452	COTT CACED corarily doned			
PACKER @ BRA  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING  DRDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Mowat Oil Allowable 10/21/2017	HOOVER UNSPACED Temporarily Abandoned  2039-2152	ELGIN UNSPACE Temporaril Abandone	D U To d A	OREAD NSPACE emporari bandone 2383-240	ENDI D UNSP ly Temp d Aband 7 2452	COTT CACED corarily doned			
PACKER @ BRA  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Aflowate Oil Allowable	HOOVER UNSPACED Temporarily Abandoned  2039-2152	ELGIN UNSPACE Temporaril Abandone	D U To d A	OREAD NSPACE emporari bandone 2383-240	ENDI D UNSP ly Temp d Aband 7 2452	COTT CACED corarily doned			
PACKER @ BRA  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  (Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY (API)	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Allowable 10/21/2017 0	HOOVER UNSPACED Temporarily Abandoned  2039-2152	ELGIN UNSPACE Temporaril Abandone	D U To d A	OREAD NSPACE emporari bandone 2383-240	ENDI D UNSP ly Temp d Aband 7 2452	COTT CACED corarily doned			
PACKER @ BRA  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NITERVALS  ACID/VOLUME  FRACTURE TREATMEMT  (Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Mowat Oil Allowable 10/21/2017	HOOVER UNSPACED Temporarily Abandoned  2039-2152	ELGIN UNSPACE Temporaril Abandone	D U To d A	OREAD NSPACE emporari bandone 2383-240	ENDI D UNSP ly Temp d Aband 7 2452	COTT CACED corarily doned			
PACKER @ BRA  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING  DROPER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY (API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Affowat  Oil Allowable  10/21/2017  0	HOOVER UNSPACED Temporarily Abandoned  2039-2152	ELGIN UNSPACE Temporaril Abandone	D U To d A	OREAD NSPACE emporari bandone 2383-240	ENDI D UNSP ly Temp d Aband 7 2452	COTT CACED corarily doned			
PACKER @ BRA  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING  DROPER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  SAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  VATER-BBL/DAY	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Allowable 10/21/2017 0	HOOVER UNSPACED Temporarily Abandoned  2039-2152	ELGIN UNSPACE Temporaril Abandone	D U To d A	OREAD NSPACE emporari bandone 2383-240	ENDI D UNSP ly Temp d Aband 7 2452	COTT CACED corarily doned			
PACKER @BRA COMPLETION & TEST DATA B COMPLETION & TEST DATA B COMPLETION & TEST DATA B COMPLETION & SPACING SPACING & SPACING DEPARTMENT DISP, SVC DERFORATED NTERVALS CID/VOLUME CRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Affowat  Oil Allowable  10/21/2017  0	HOOVER UNSPACED Temporarily Abandoned  2039-2152	ELGIN UNSPACE Temporaril Abandone	D U To d A	OREAD NSPACE emporari bandone 2383-240	ENDI D UNSP ly Temp d Aband 7 2452	COTT CACED corarily doned			
PACKER @BRA COMPLETION & TEST DATA B FORMATION SPACING & SPACING DEPACING & SPACING DEPACING & SPACING DISP, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)  NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) DISAS-MCF/DAY DIL-GRAVITY (API) DISAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Affowat  Oil Allowable  10/21/2017  0	HOOVER UNSPACED Temporarily Abandoned  2039-2152	ELGIN UNSPACE Temporaril Abandone	D U To d A	OREAD NSPACE emporari bandone 2383-240	ENDI D UNSP ly Temp d Aband 7 2452	COTT CACED corarily doned			
PACKER @ BRA  COMPLETION & TEST DATA BE  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY (API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  NATER-BBL/DAY  PUMPING OR FLOWING  NITIAL SHUT-IN PRESSURE  CHOKE SIZE	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Affowat  Oil Allowable  10/21/2017  0	HOOVER UNSPACED Temporarily Abandoned  2039-2152	ELGIN UNSPACE Temporaril Abandone	D U To d A	OREAD NSPACE emporari bandone 2383-240	ENDI D UNSP ly Temp d Aband 7 2452	COTT CACED corarily doned			
PACKER @ BRA COMPLETION & TEST DATA B FORMATION SPACING & SPACING DROBER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE  LOW TUBING PRESSURE	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Allowable 10/21/2017 0 0 0 through, and pertinent remarks are p	HOOVER UNSPACED Temporarily Abandoned  2039-2152	ELGIN UNSPACE Temporaril Abandone  2245-2346	D U To d A A A A A A A A A A A A A A A A A A	OREAD NSPACE emporari bandone 2383-240  urchaser/Med es Date	ENDI D UNSP ly Temp Aban 7 2452	COTT PACED P	IDC Vorganization	to make this	
PACKER @ BRA  COMPLETION & TEST DATA BE  FORMATION  SPACING & SPACING ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY  DIL-GRAVITY (API) GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING  NITIAL SHUT-IN PRESSURE CHOKE SIZE  FLOW TUBING PRESSURE  A record of the formations drilled deport, which was prepared by m	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Allowate Oil Allowable 10/21/2017 0 0 0 through, and pertinent remarks are perent or under my supervision and directive.	HOOVER UNSPACED Temporarily Abandoned  2039-2152  lie (165:10-17-7) (165:10-13-3)	ELGIN UNSPACE Temporaril Abandone  2245-2346  AS S	D U V To d A A A A A A A A A A A A A A A A A A	OREAD NSPACE emporari bandone 2383-240  urchaser/Med es Date	ENDI ENDI D UNSP Ly Temp Aban TED  Instruction Instruc	COTT PACED P	y organization		
PACKER @ BRA  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled report, which was prepared by m	PAWHUSKA UNSPACED Temporarily Abandoned  2000-2010  Minimum Gas Allowable 10/21/2017 0 0 0 through, and pertinent remarks are perent of the period of the pe	HOOVER UNSPACED Temporarily Abandoned  2039-2152  Die (165:10-17-7) (165:10-13-3)  resented on the reverse. I don, with the data and facts st JP Powell.	ELGIN UNSPACE Temporaril Abandone  2245-2346	D U To d A A A A A A A A A A A A A A A A A A	OREAD NSPACE emporari bandone 2383-240  urchaser/Med es Date	ENDI D UNSP ly Temp Aban 7 2452	COTT PACED P	y organization of. 405-8	to make this 348-8000 NE NUMBER	

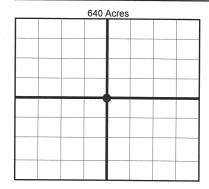
## PLEASE TYPE OR USE BLACK INK ONLY FURMATION RECORD

Give formation names and tops, if a drilled through. Show intervals core

THE COUNTY LEGISTED		
available, or descriptions and thickness of format	tions I FASE NAME	MODEL

Give formation names and tops, if available, o drilled through. Show intervals cored or drillste	r descriptions and thickness of formations em tested.	LEASE NAME MODEL T WELL NO. 6-15
NAMES OF FORMATIONS HERINGTON FT. RILEY EBERT NEWKIRK PAWHUSKA HOOVER ELGIN OREAD ENDICOTT	TOP 487 655 1,673 1,950 2,000 2,074 2,245 2,366 2,452	FOR COMMISSION USE ONLY  ITD on file YES NO  APPROVED DISAPPROVED  2) Reject Codes
LOVELL HASKELL TONKAWA	2,557 2,725 2,754	Were open hole logs run?

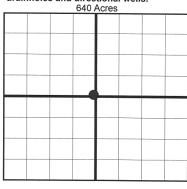
Other remarks:	*COMINGLE ORDER NO. 488011			
	COMINGLE ORDER NO. 488011			



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

# Directional surveys are required for all drainholes and directional wells.



<b>BOTTOM HOL</b>	<b>E LOCATION</b>	FOR DIRECTIONAL	HOLE

SEC	TWP		RGE	COUNTY				
Spot Location 1/4		1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total [	Depth		True Vertical De	pth		BHL From Lease, Unit, or F	roperty Line	9:

### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	30 27	Radius of Turn		Direction	Total Length	
Measured Tota	l Depth	True Vertical De	epth	BHL From Lease, Unit, or F	Property Line:	

SEC	TWP	RGE COL	JNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	V-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Direction	Total Length	
Measured Total	Depth	True Vertical Depth		BHL From Lease, Unit, or F	roperty Line:	

SEC	TWP		RGE	COUNTY			
Spot Location		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth		BHL From Lease, Unit, or Property Line:					