API NUMBER: 083 24436

Disposal

Horizontal Hole

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/14/2018
Expiration Date:	03/14/2020

PERMIT TO DRILL

VELL LOCATION: Sec: 06 T	wp: 17N Rge: 4W	County: LOG	AN				
SPOT LOCATION: SE SE		ROM QUARTER: FROM	SOUTH FROM	EAST			
	SECTIO	IN LINES:	218	230			
Lease Name: PRAIRIE SWD		Well No:	1		Well will be	218 feet from nearest	unit or lease boundary.
Operator COTTONMOU' Name:	TH SWD LLC		Telephone: 9	184886416	(OTC/OCC Number:	24157 0
COTTONMOUTH SWD				CHARLES	S EMMERICH		
6100 S YALE AVE STE 1700				29705 E 7	30 RD.		
TULSA,	OK 7413	6-1921		CRESCEN	ΝΤ	OK 73	028
1 WILCOX 2 3 4 5 Spacing Orders: No Spacing		7220 Location Exception		6 7 8 9 10	Inci	reased Density Orders:	
Pending CD Numbers:				_	Spe	ecial Orders:	_
Total Depth: 10447	Ground Elevation: 1162	Surface	Casing: 390		Depth to base of Treatable Water-Bearing FM: 340		
Under Federal Jurisdiction: No		Fresh Wate	er Supply Well Drilled	d: No		Surface Water use	ed to Drill: No
PIT 1 INFORMATION			А	pproved Method for o	lisposal of Drilling	Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y				D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3504 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST			
Within 1 mile of municipal water well Wellhead Protection Area? N							

HORIZONTAL HOLE 1

Sec 06 Twp 17N Rge 4W County LOGAN

Spot Location of End Point: NW NW NW SE
Feet From: SOUTH 1/4 Section Line: 2600
Feet From: EAST 1/4 Section Line: 2600

Depth of Deviation: 6679
Radius of Turn: 521
Direction: 155
Total Length: 2949

Measured Total Depth: 10447

True Vertical Depth: 7220

End Point Location from Lease,
Unit, or Property Line: 2600

Notes:

Category Description

HYDRAULIC FRACTURING 8/15/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 8/15/2018 - G71 - N/A - DISPOSAL WELL

