API NUMBER: 083 24425

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/16/2018
Expiration Date: 03/16/2019

PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 18N Rge: 4W County: LOGAN

SPOT LOCATION: NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 200 430

Lease Name: LORI DARLING 18-04-19 Well No: 1H Well will be 200 feet from nearest unit or lease boundary.

Operator CHISHOLM OIL & GAS OPERATING LLC Telephone: 9184886400 OTC/OCC Number: 23991 0

CHISHOLM OIL & GAS OPERATING LLC 6100 S YALE AVE STE 1700

TULSA. OK 74136-1921

ANITA L. CHAMBERS

305 SOUTH SPRUCE STREET

CRESCENT OK 73028

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 6098 6 2 WOODFORD 6455 7 3 8 4 9 10 669713 Spacing Orders: Location Exception Orders: 201708051 Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 11667 Ground Elevation: 1076 Surface Casing: 290 Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? $\quad \mbox{Y}$

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FAIRMONT

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34037

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

LOGAN Sec 19 Twp 18N Rge 4W County Spot Location of End Point: N2 NW NΙ\Λ/ NΙ\Λ Feet From: NORTH 1/4 Section Line: 175 Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 5879 Radius of Turn: 531 Direction: 355

Total Length: 4954

Measured Total Depth: 11667

True Vertical Depth: 6455

End Point Location from Lease,
Unit, or Property Line: 175

Notes:

Category Description

HYDRAULIC FRACTURING 3/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201708051 3/16/2018 - G58 - (I.O.) 19-18N-4W

X669713 MSSP,WDFD

COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FWL

NO OP. NAMED

REC 2/23/2018 (JOHNSON)

SPACING - 669713 3/16/2018 - G58 - (640)(HOR) 19-18N-4W

VAC 37722, OTHÈRS
EST MSSP, WDFD, OTHER
COMPL. INT. (MSSP) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL, NLT 330' FWL (COEXIST SP. ORDER 65830/65888 MSSLM)