PI NUMBER: 003 23343 izontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)				Approval Date: Expiration Date:	10/18/2018 04/18/2020
	I	PERMIT TO DR	<u>ILL</u>			
WELL LOCATION: Sec: 04 Twp: 28N Rge: 1	OW County: ALFAL	FA				
SPOT LOCATION: SW SW SE SW	FEET FROM QUARTER: FROM	SOUTH FROM	VEST			
	SECTION LINES:	175 ·	500			
Lease Name: UMANSKY 4-28-10	Well No:	1H		Well will be	175 feet from neares	t unit or lease boundary.
Operator BCE-MACH LLC Name:		Telephone: 405	2528151	(OTC/OCC Number:	24174 0
BCE-MACH LLC					TOUCT	
14201 WIRELESS WAY STE 300						
OKLAHOMA CITY, OK 73134-2512			8226 LIME	RICK		
			WICHITA		KS 67	7206
2 3 4 5 Spacing Orders: No Gaucian	Location Exception C	7 8 9 10 0rders:		Incr	eased Density Orders:	
No Spacing					-	
Pending CD Numbers: 201807595 201807597				Spe	cial Orders:	
Total Depth: 9909 Ground Elevation: 1	209 Surface C	asing: 460		Depth to	base of Treatable Water	Bearing FM: 410
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled:	No		Surface Water us	sed to Drill: Yes
PIT 1 INFORMATION		Appr	oved Method for di	isposal of Drilling	Fluids:	
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED	ns Steel Pits D. One time land appli H. CLOSED SYSTEM					PERMIT NO: 18-3526
Chlorides Max: 25000 Average: 5000	aso of pit? V	н. с	203ED 3131EM		IN OFERATOR REQUES	21
Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.						
Pit is located in a Hydrologically Sensitive Area.						
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C						

Rge 10W ALFALFA Sec 04 Twp 28N County Spot Location of End Point: N2 N2 NE NW Feet From: NORTH 1/4 Section Line: 150 Feet From: WEST 1/4 Section Line: 1980 Depth of Deviation: 4544 Radius of Turn: 477 Direction: 5 Total Length: 4616 Measured Total Depth: 9909 True Vertical Depth: 4956 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category HYDRAULIC FRACTURING 10/12/2018 - GA8 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201807595 10/17/2018 - G75 - (640)(HOR) 4-28N-10W EST MSSP POE TO BHL NCT 660' FB (COEXIST UMANSKY 1-4 API 003-21752 MSSCT UNSPACED) REC 10-15-2018 (THOMAS) PENDING CD - 201807597 10/17/2018 - G75 - (I.O.) 4-28N-10W X201807595 MSSP COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FWL NO OP. NAMED

HORIZONTAL HOLE 1

REC 10-15-2018 (THOMAS)

